



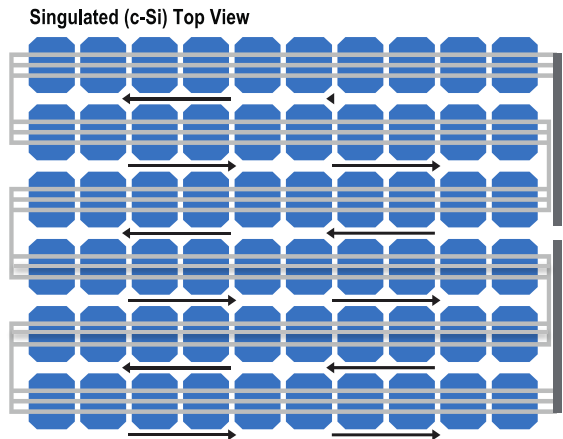
# CdTe Solar Cells

Matthew Reese

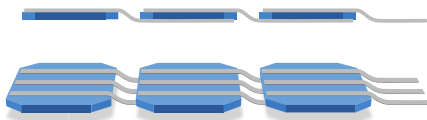
Senior Scientist and Distinguished Member of Research Staff  
NREL

# Module Differences: Singulated vs Monolithic

## Singulated (Wafer-based) Architecture



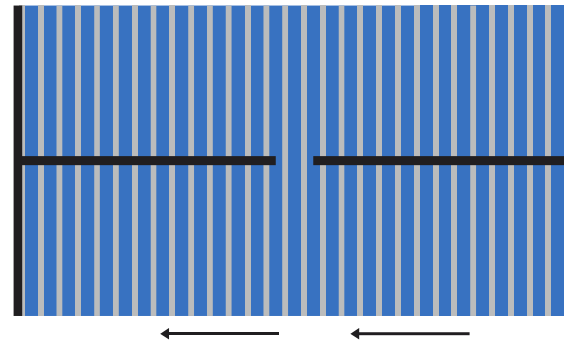
Singulated (c-Si) Side Views



Pro: Can sort cells to match performance  
Con: More handling and failure points

## Monolithic (Thin-film) Architecture

Monolithic Top View



Monolithic Side View

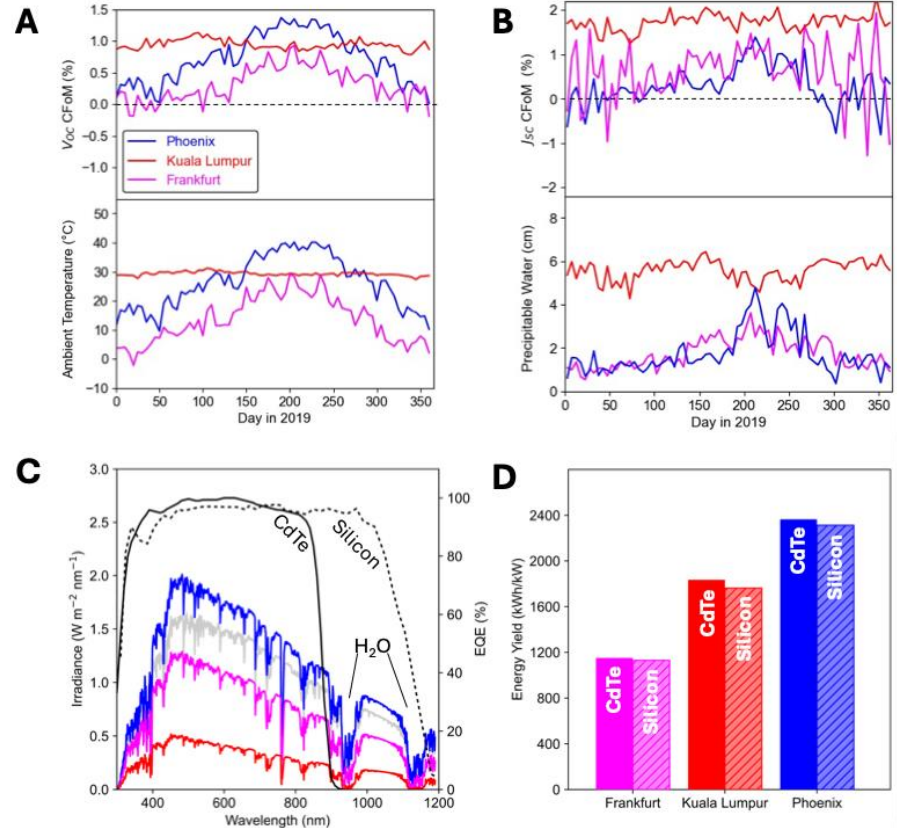


■ Back contact ■ Substrate ■ Front contact ■ Absorber

Pro: All but connection to j-box is automatic  
Lower cost, fewer failure points  
Con: Large area uniformity can be challenging

# Comparative Energy Yield of CdTe Relative to Si

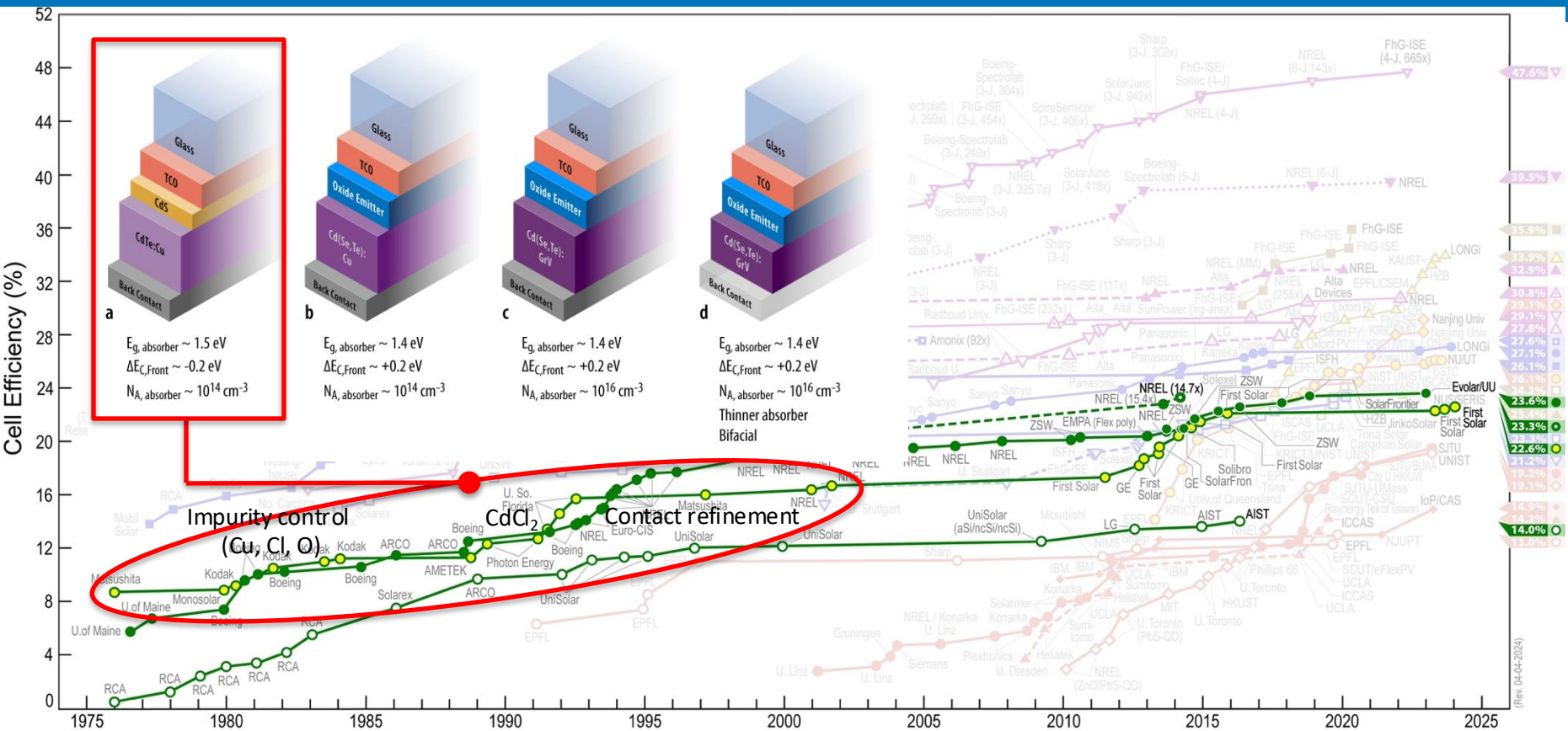
- CdTe has a favorable temperature coefficient ( $-0.32\%/^{\circ}\text{C}$  vs  $-0.34\%/^{\circ}\text{C}$ )
  - TOPCON  $\rightarrow -0.29\%/^{\circ}\text{C}$
  - SHJ  $\rightarrow -0.21\%/^{\circ}\text{C}$
  - Cd(Se,Te):As  $\rightarrow -0.23\%/^{\circ}\text{C}$
- CdTe has less spectral dependence from humidity
- CdTe has lower bifaciality
  - Si  $\rightarrow 80\text{-}90\%$  bifaciality
  - CdTe  $\rightarrow \sim 15\%$  bifaciality (today)



1. B.E. Sartor, et al. "Roadmap to 100  $\text{GW}_{\text{DC}}$ : Scientific and Supply Chain Challenges for CdTe Photovoltaics " (under review)

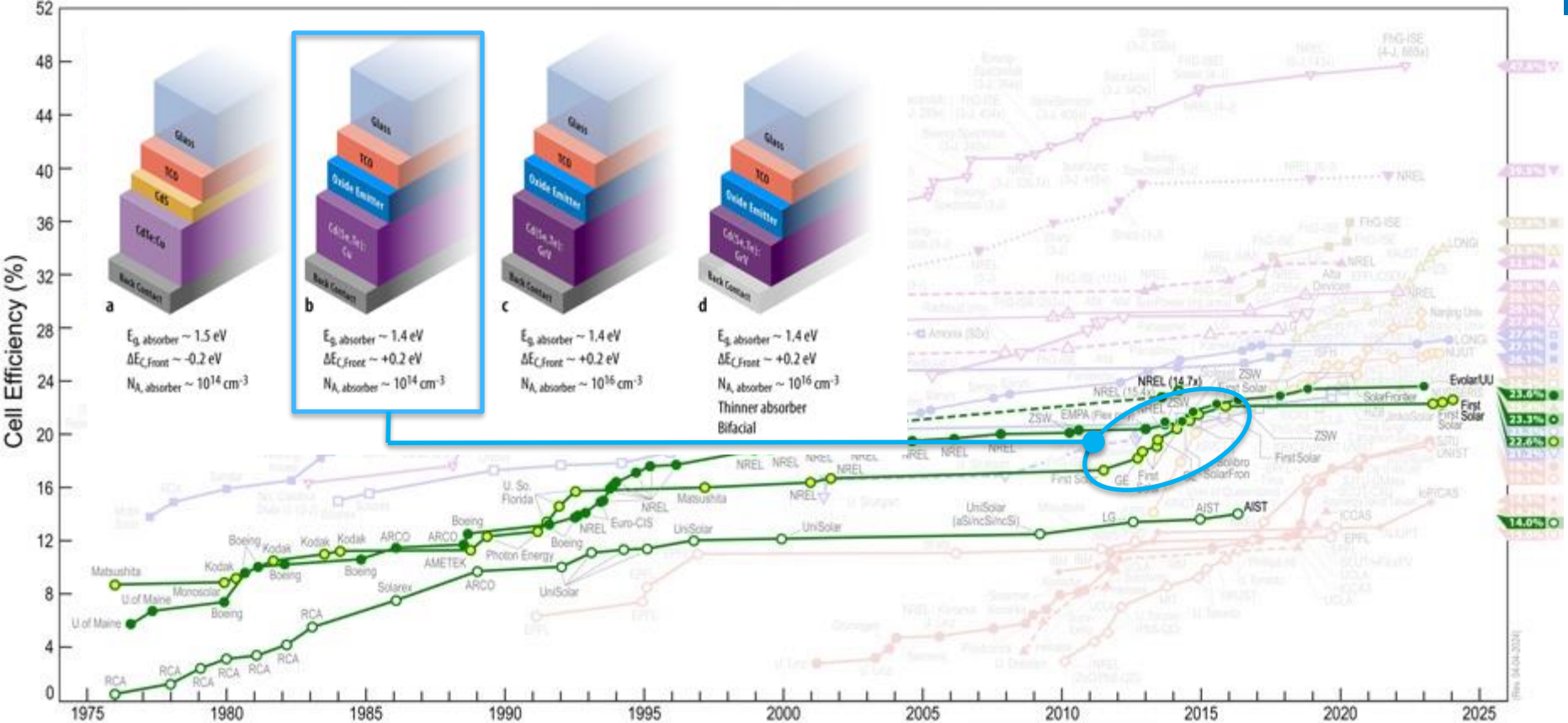


# Evolution of Cadmium Telluride Photovoltaics



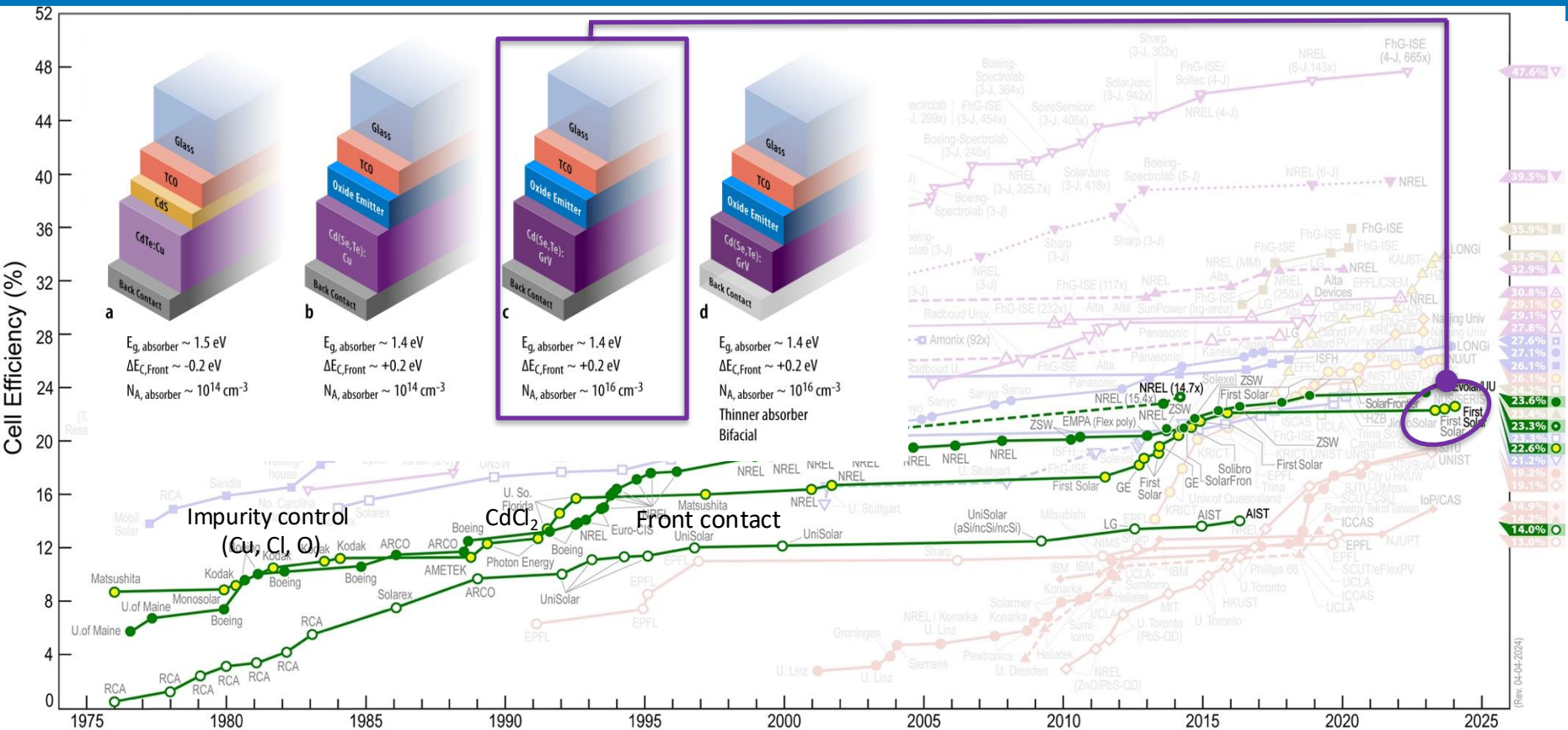
P. Verlinden, et al., "Photovoltaic device innovation for a solar future" *Device*, 1, 100013 (2023). <https://doi.org/10.1016/j.device.2023.100013>

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# Evolution of Cadmium Telluride Photovoltaics

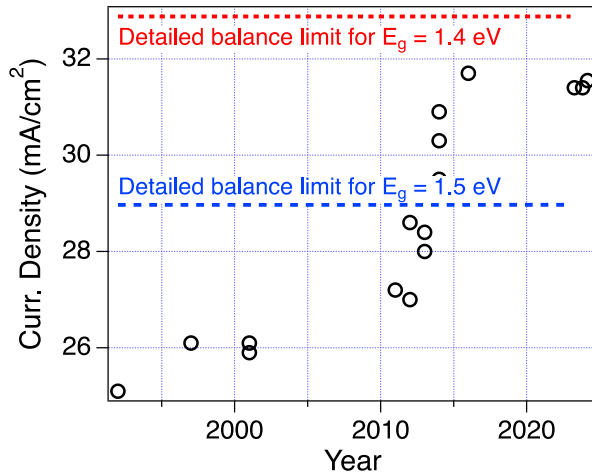


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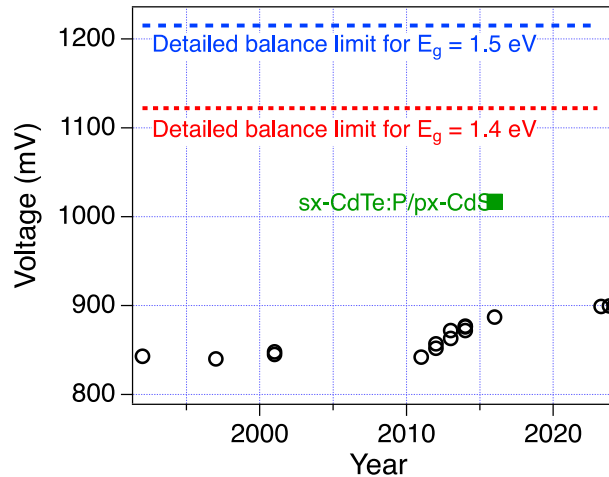
# Entitlements

Detailed balance limit (25°C, 1 sun, AM1.5G)<sup>1</sup>

	$E_g$ (eV)	$J_{sc}$ (mA/cm <sup>2</sup> )	$V_{oc}$ (mV)	FF (%)	Eff. (%)
CdTe	1.5	28.97	1215	89.9	31.64
CdSeTe	1.4	32.88	1122	89.3	32.91



Present record (31.66 mA/cm<sup>2</sup>):  
~95% of current entitlement



Present record (904.8 mV):  
~80% of voltage entitlement

Voltage has ***appeared*** flat...  
~100 mV increase relative to  
entitlement has been realized

Why the historic gap?

- Minority carrier lifetime ~ ns
- Doping ~ mid-10<sup>14</sup> cm<sup>-3</sup>
- Recombination at interfaces
- Electronic disorder

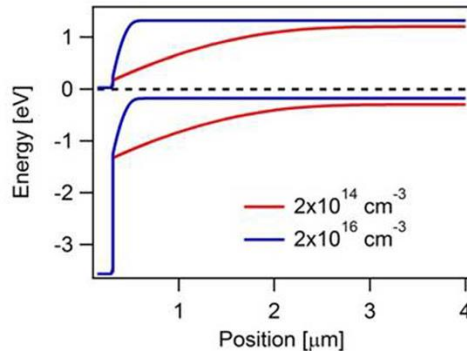
1. S. Rühle "Tabulated values of the Shockley–Queisser limit for single junction solar cells" *Sol. Energy* 130 (2016) 139-147.

2. M.A. Green, et al. *Prog. Photovolt.: Res. Appl. Solar Cell*, "Solar Cell Efficiency Tables"; <https://www.nrel.gov/pv/interactive-cell-efficiency.html>  
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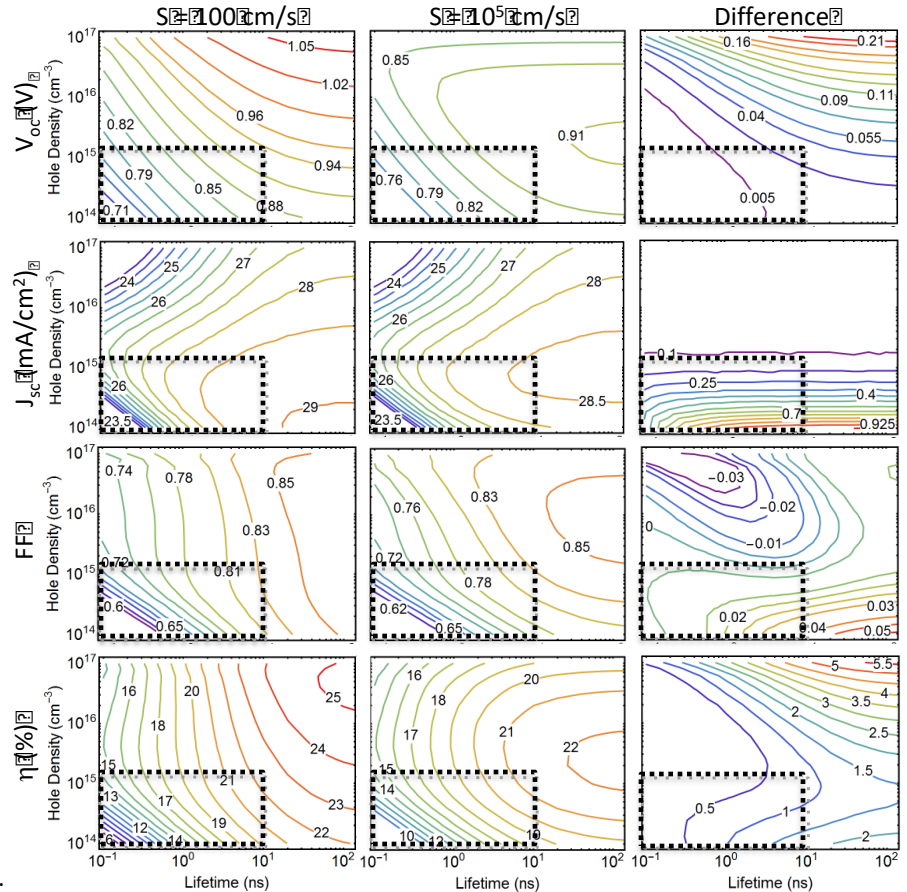


# A Method to Improve Voltage

- First generation devices confined to dashed boxes,
- Se-alloying enables higher lifetime,
- Realizing significant improvements requires (simultaneously):
  - High lifetime
  - High doping
  - Low interface recombination (S)



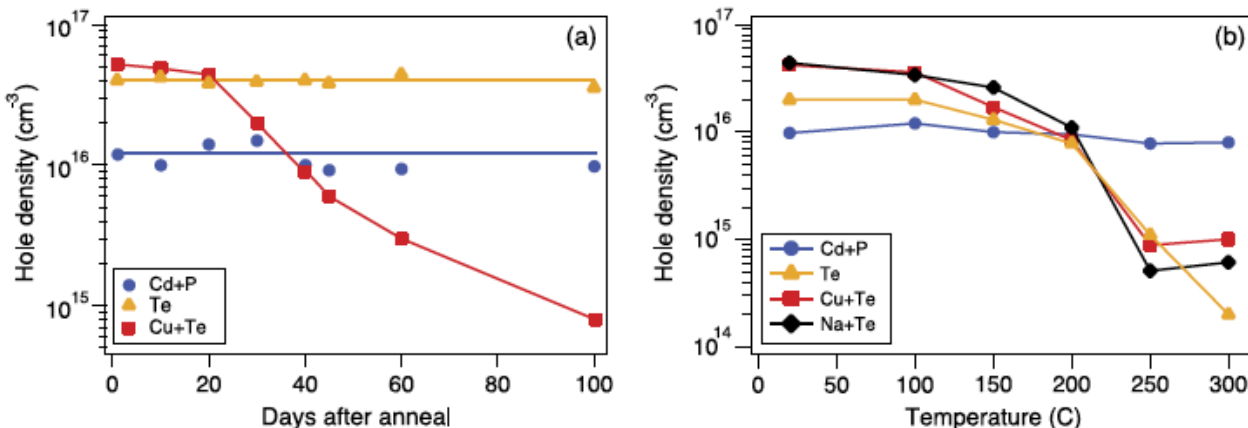
A. Kanevce, M.O. Reese *et al.* J. Appl. Phys. **121** (2017) 214506.





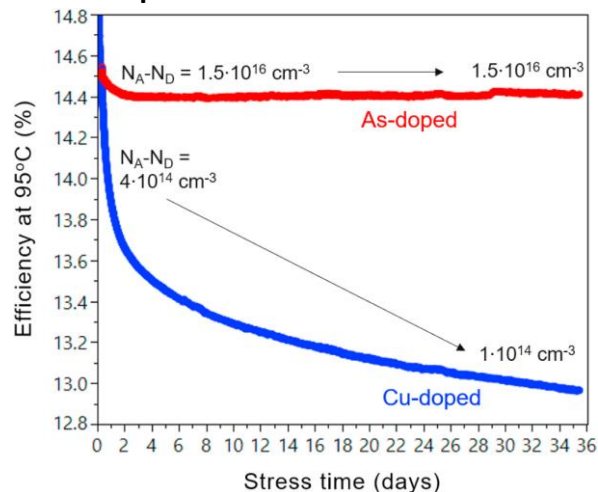
# Finding a Replacement for Cu Doping

## Doping in Single Crystals



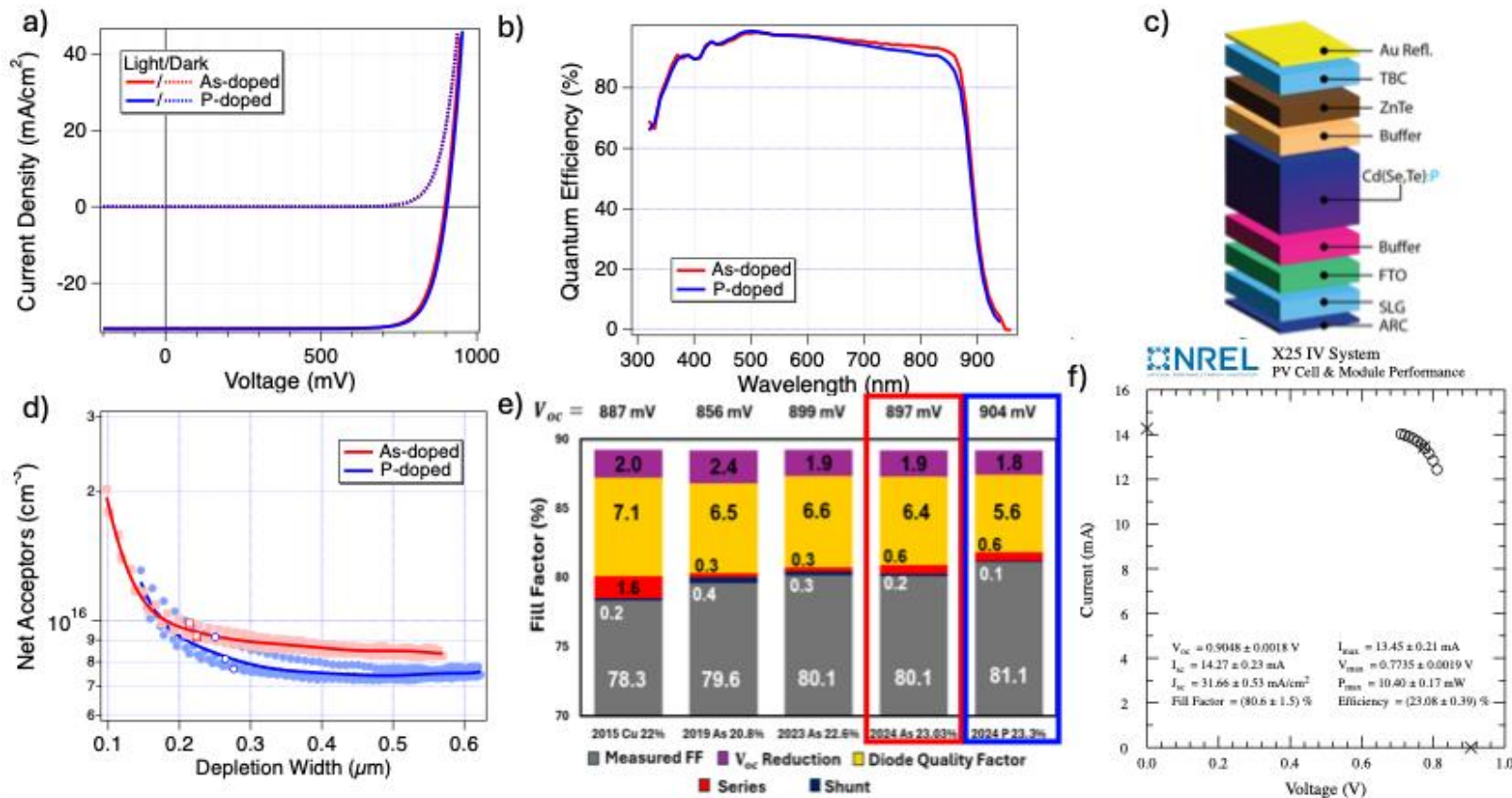
Cu is unstable with time & temperature even in single crystals

## pX Thin-Film Devices



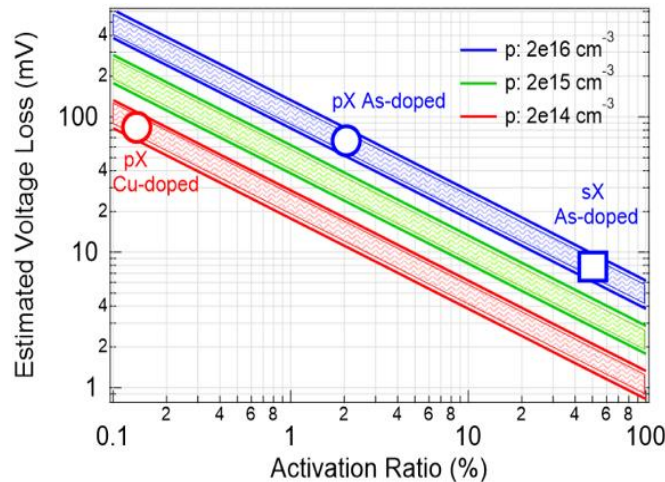
1. J.M. Burst, et al. *APL Mater.* **4** (2016) 116102.
2. D. Krasikov, et al. *Sol. Energy Mater. Sol Cells* 224 (2021) 111012.

# Recent CdTe Record Cells



# Present Opportunities for Improvement

## Activation

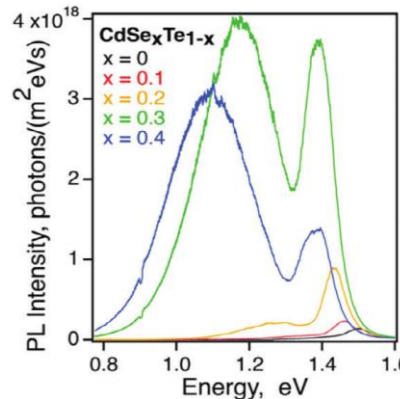
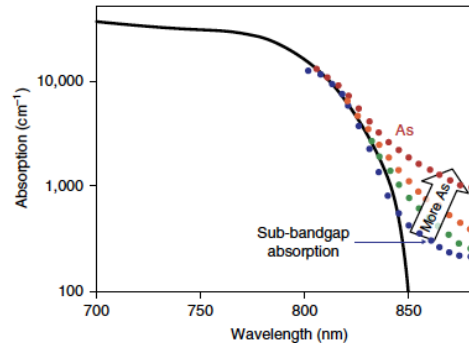


Low dopant activation may cause sizable  $V_{oc}$  losses:

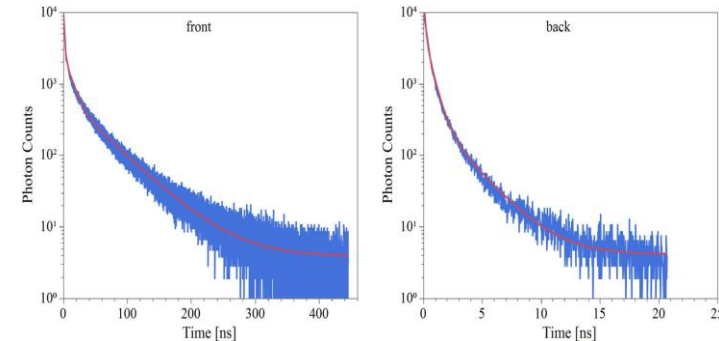
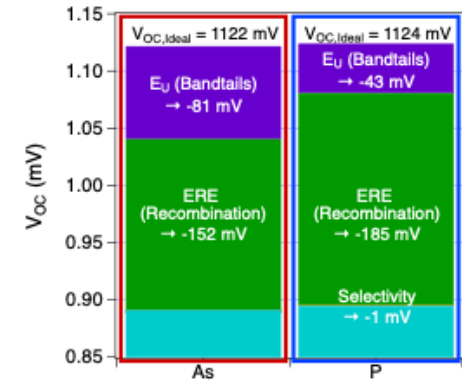
- P-doped  $\sim 20\text{-}50 \text{ mV}$
- As-doped  $\sim 50\text{-}100 \text{ mV}$

*Activation is the ratio of electrically active carriers to chemically incorporated dopants*

## Electronic Disorder



## Recombination



1. B.E. Sartor et al. (under review)

2. W.K. Metzger, et al. *Nat. Energy* 4 (2019) 837

3. D.L. McGott et al. *Adv. Sci.* (2024) 2309264.

4. D. Lu et al. (in preparation)

5. R. Mallick et al. *IEEE J. Photovolt.* 13 (2023) 510.