

The background of the slide features a series of wavy, overlapping lines in shades of blue and teal, creating a sense of motion and depth. The lines are more densely packed in some areas, creating a mesh-like effect.

FLUENCE

A Siemens and AES Company

MATT GROVER | 26 AUG 2025

How the NEM BESS fleet is operating on peak days, & how to be a savvy operator

## OUR MISSION

Transform the way we power our world to create a more sustainable future.

PURPOSE-BUILT



PURPOSE-DRIVEN



## ENERGY STORAGE SOLUTIONS <sup>(1)</sup>



41

TOTAL GWh



265

PROJECTS

## SERVICES <sup>(2)</sup>



10

TOTAL GW

## OPTIMIZATION SOFTWARE <sup>(2)</sup>

### MOSAIC

15

GW OF AI-OPTIMIZED  
BIDDING OF RENEWABLES  
AND STORAGE



### NISPERA

19

GW OF RENEWABLE AND  
STORAGE ASSETS UNDER  
MANAGEMENT

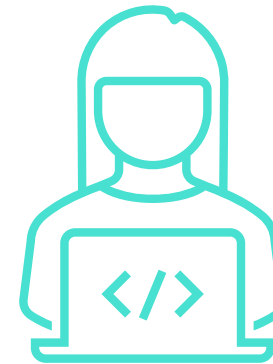
(1) Deployed or contracted as of June 30, 2025

(2) Contracted or assets under management as of June 30, 2025

# Two key questions for today



1) How is the NEM's fleet of BESS trading and operating, on key days?



2) What tools does a BESS trader need in the toolkit, to navigate key days?





# Key themes we will explore today

1. BESS have diverse objectives and diverse operations
2. BESS are trading using a combo of algorithmic bidding + human direction
3. Benchmarking or quantifying a BESS' 'trading performance' requires nuance



# Deep dive on 3 days in June

Chart: NEM BDU fleet total daily wholesale revenue, last 365 days to 23 Aug

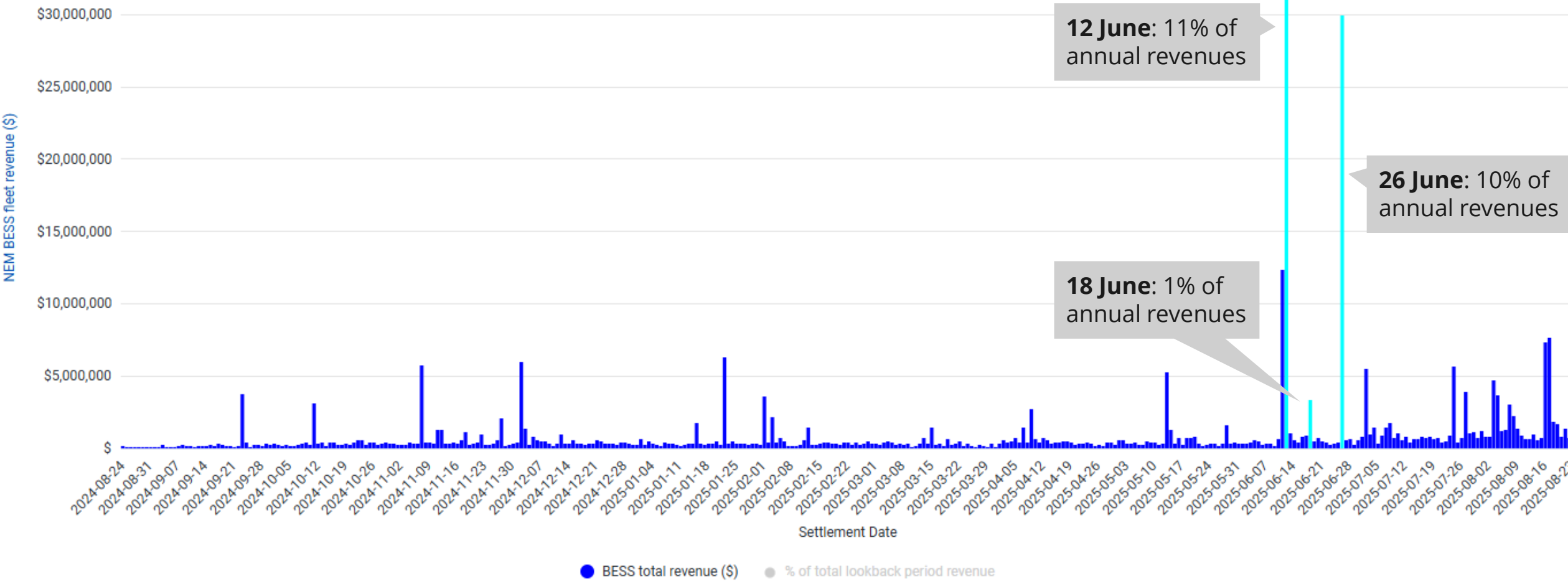
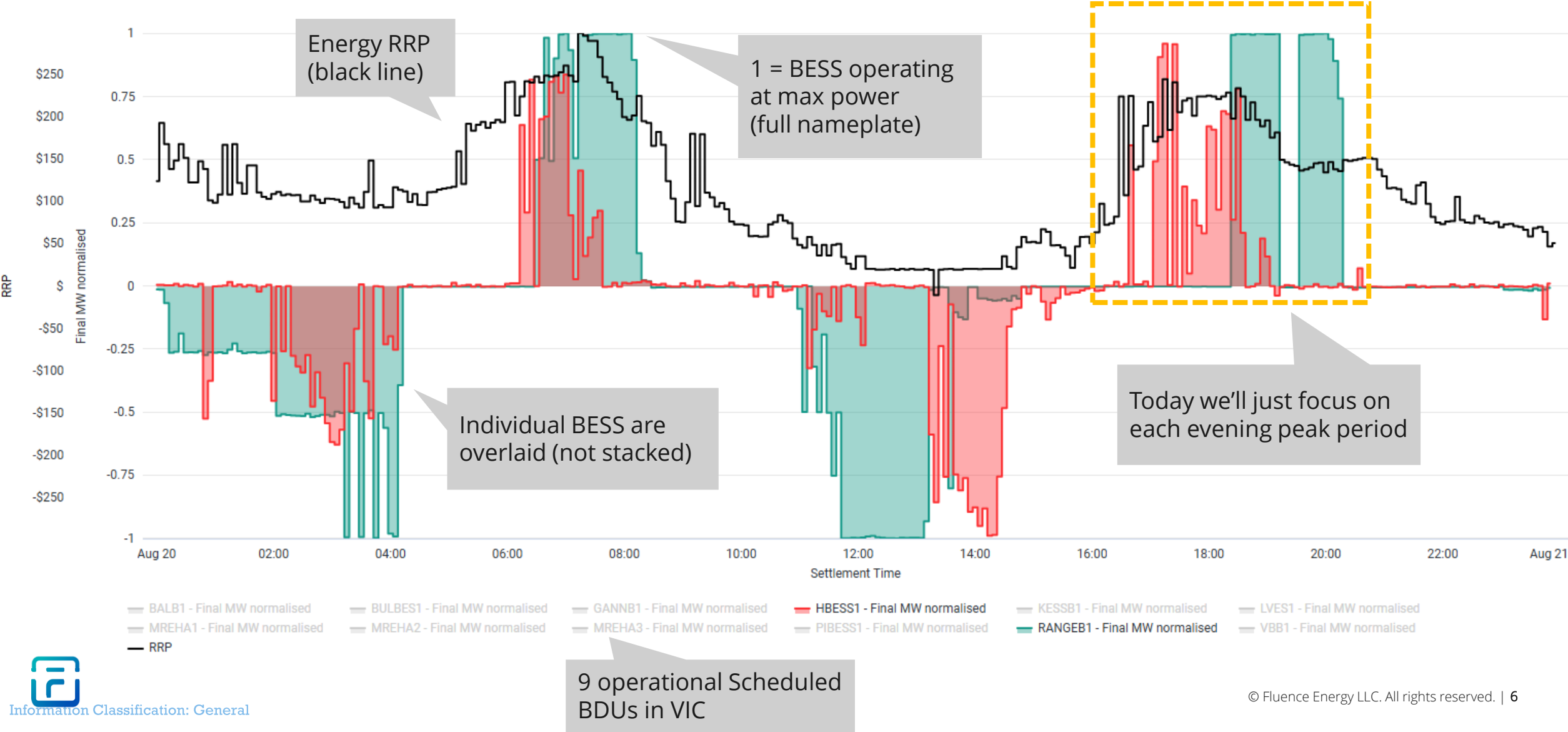


Chart orientation: each BESS' MW are normalised, as if each BESS were the same size (in MW)

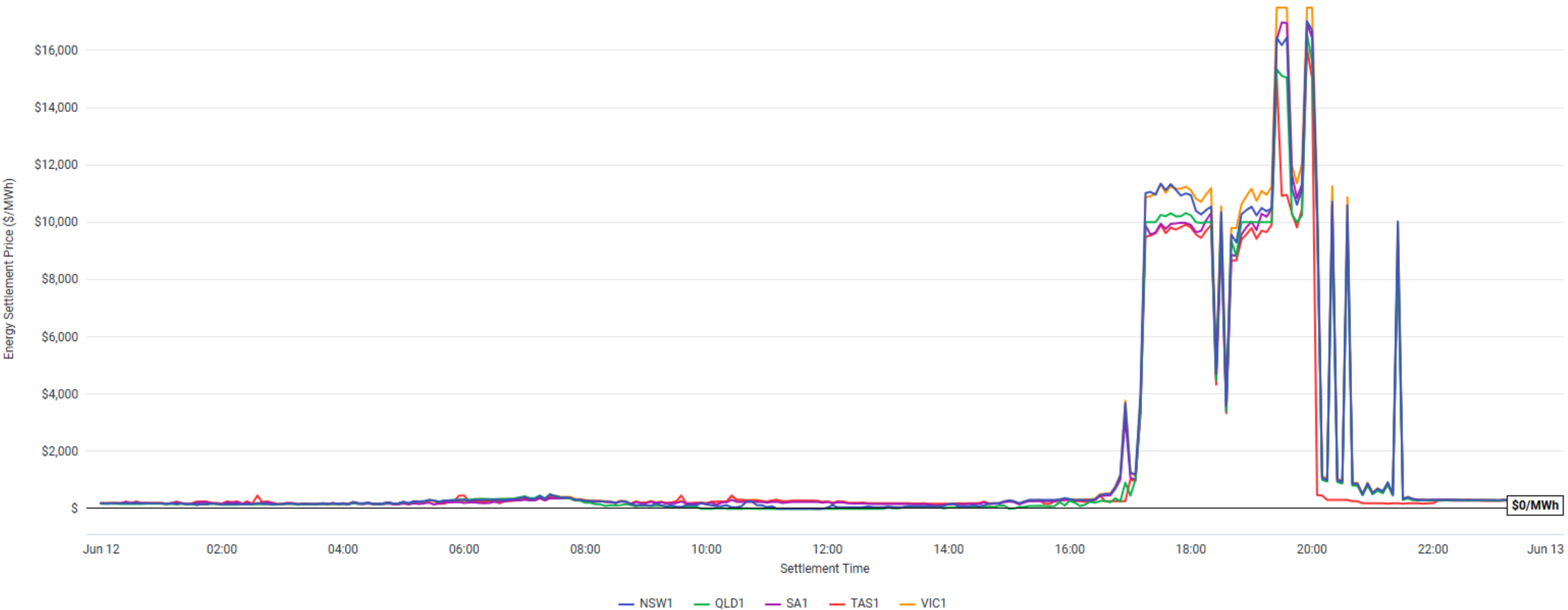




Day one: 12 June 2025

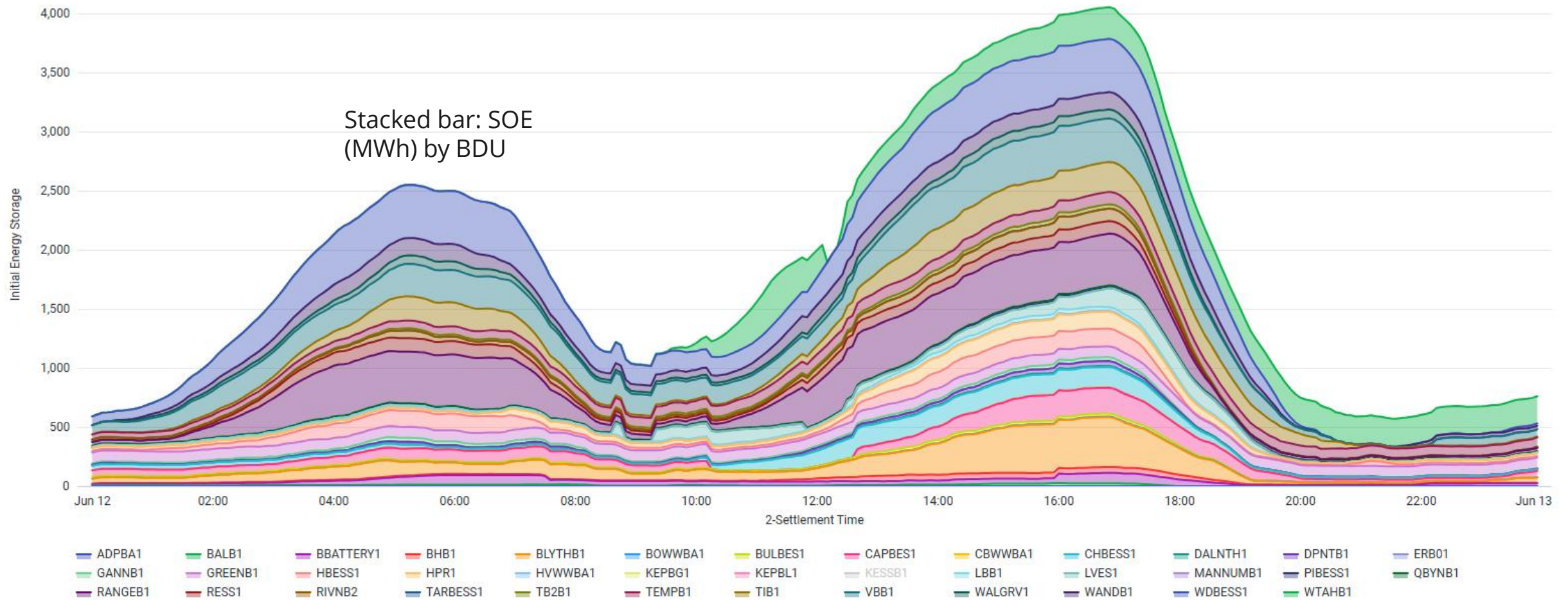
12 June 2025

~2 Hours of prices at ~\$10,000  
followed by  
~25min of prices at ~\$17,500



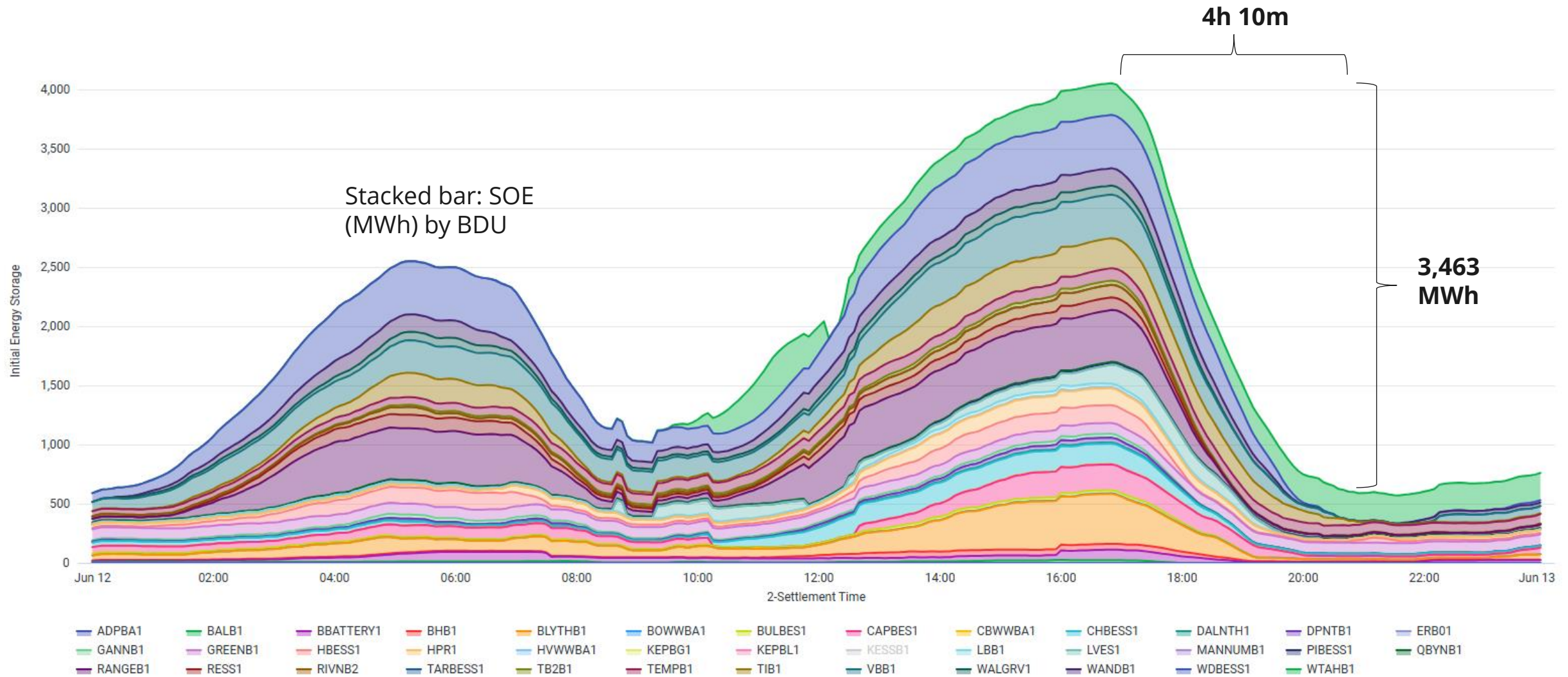


# The BDU fleet is operating in a diverse manner



KESSB1 removed from chart due to data issue, but accounted for in figures

# The BDU fleet is operating in a diverse manner

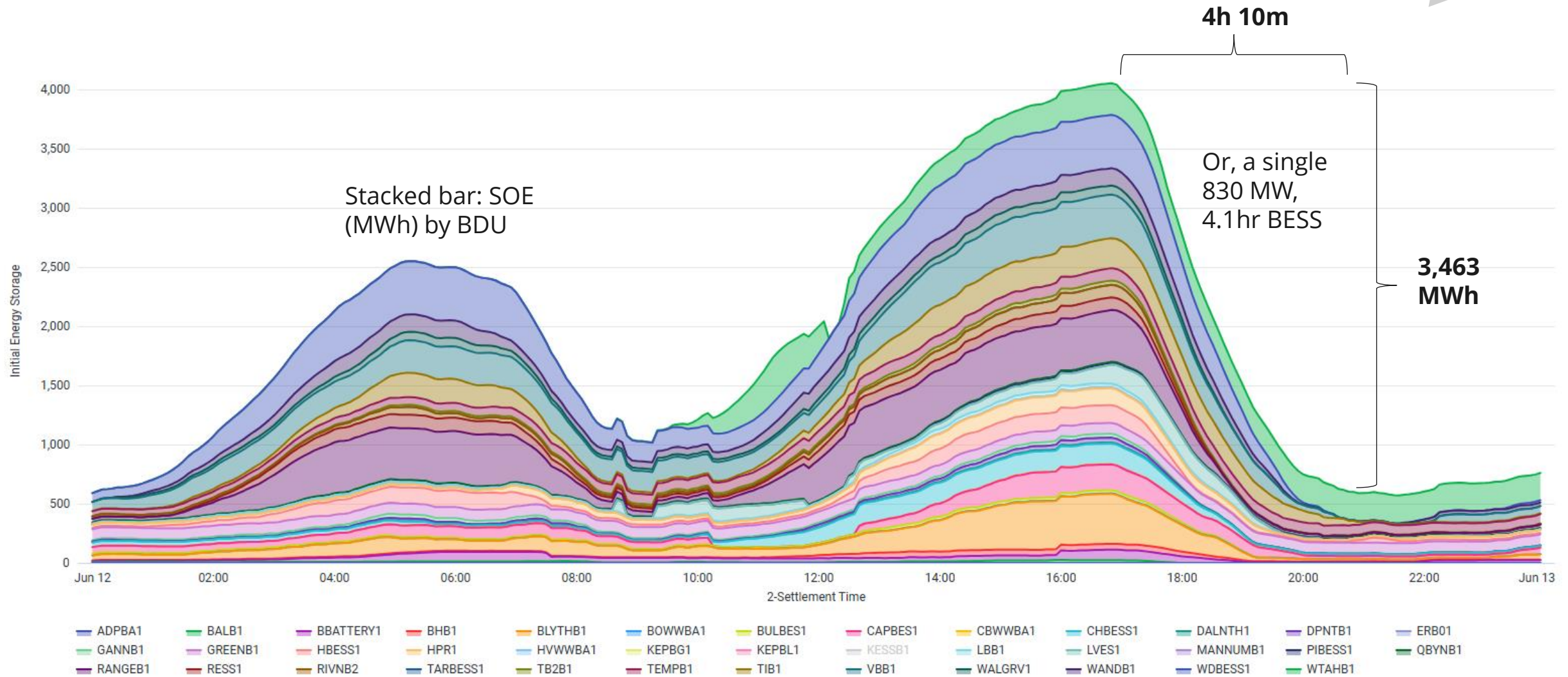


KESSB1 removed from chart due to data issue, but accounted for in figures

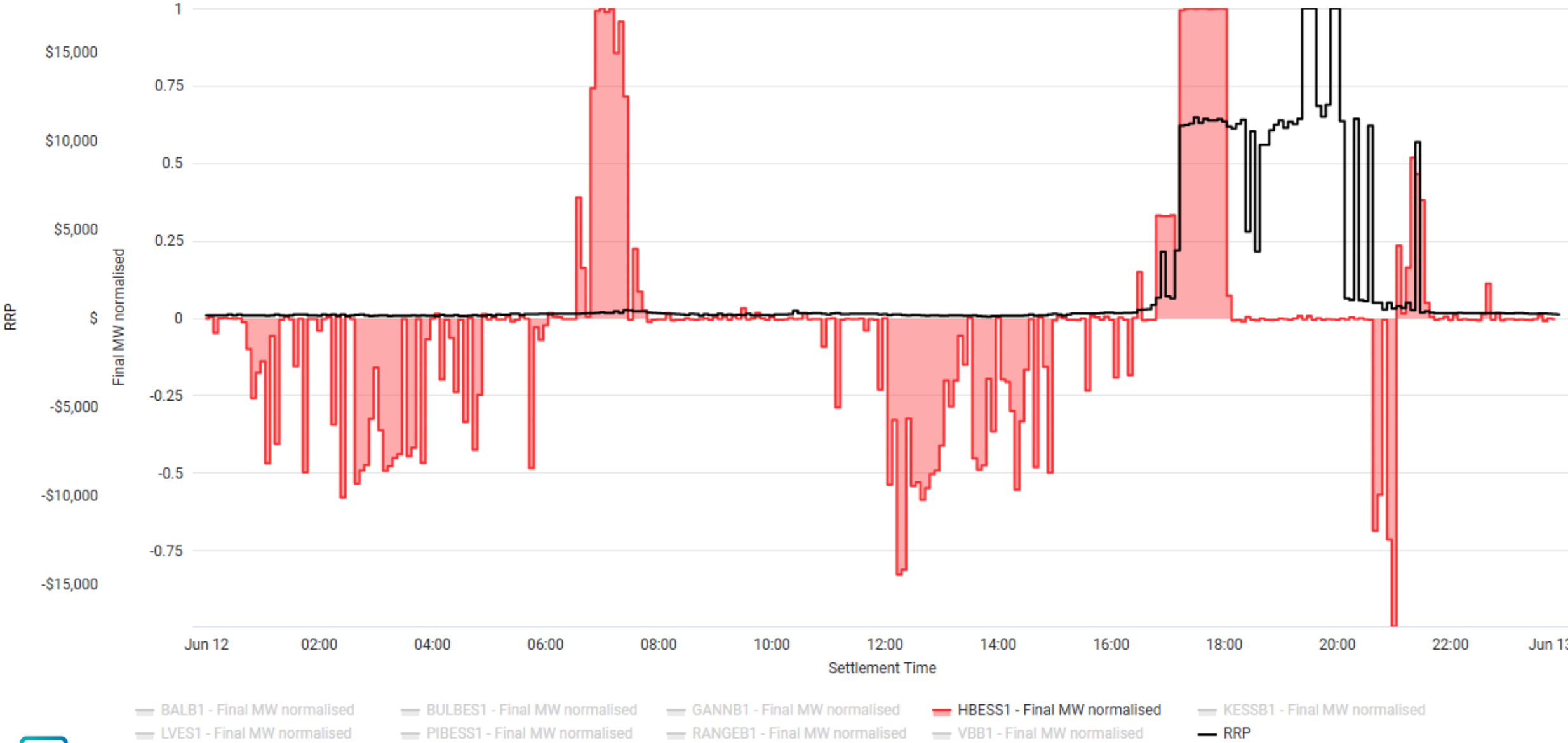


# The BDU fleet is operating in a diverse manner

Duration, through diversity

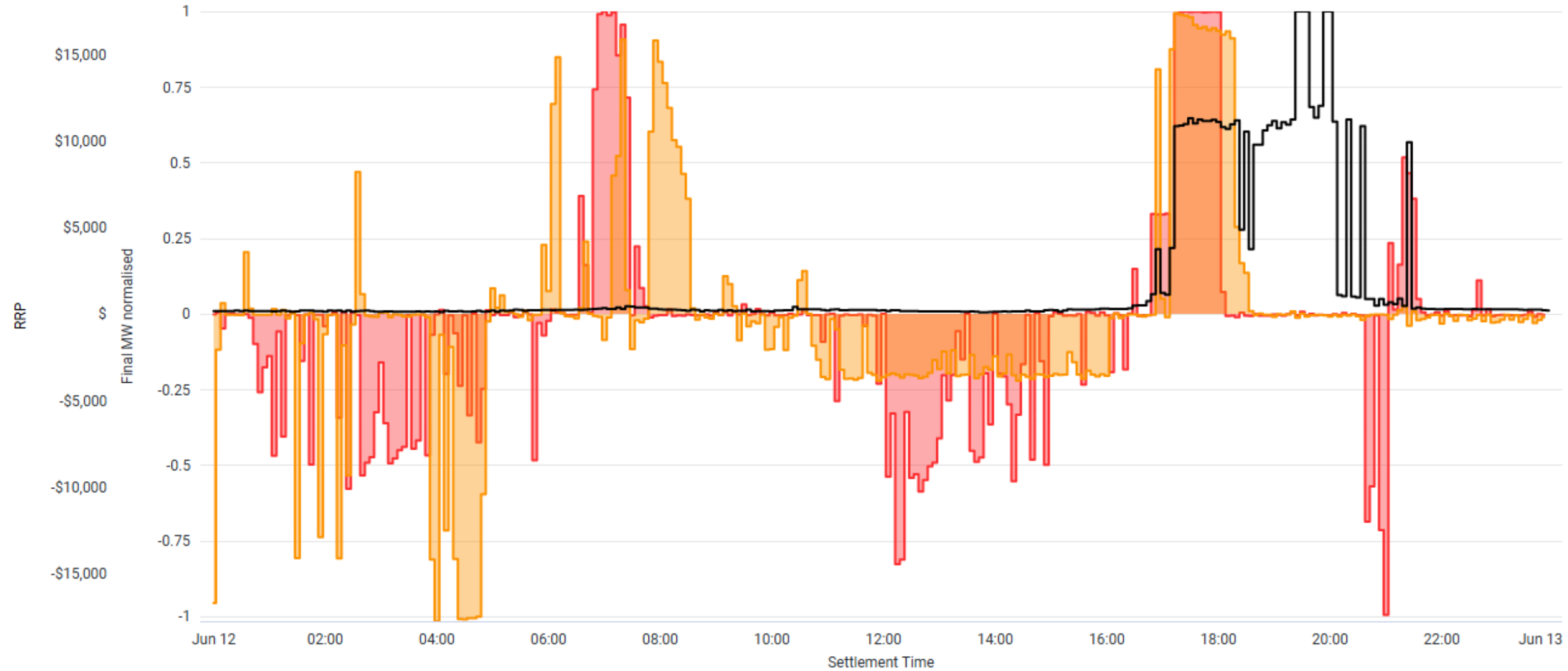


KESSB1 removed from chart due to data issue, but accounted for in figures



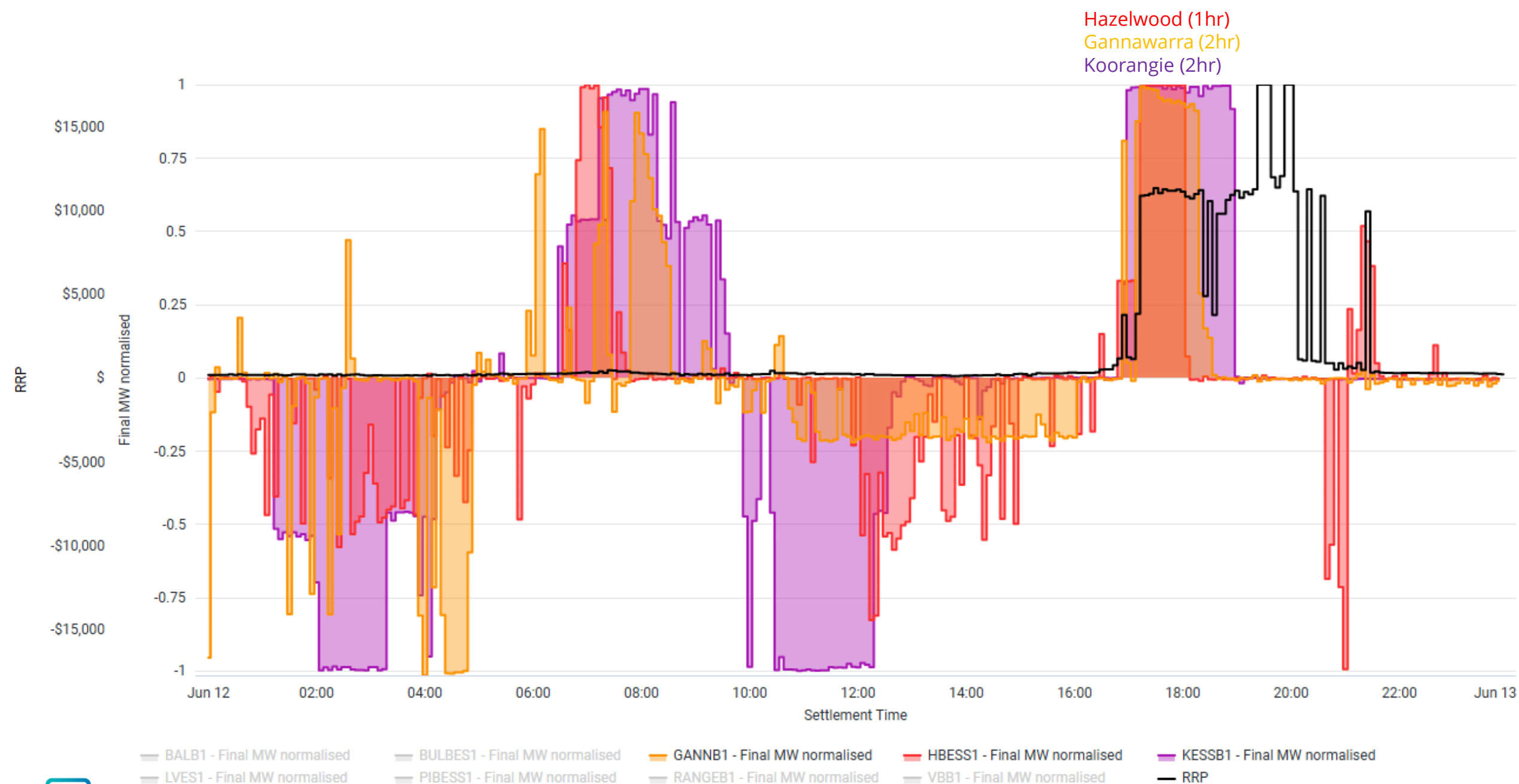


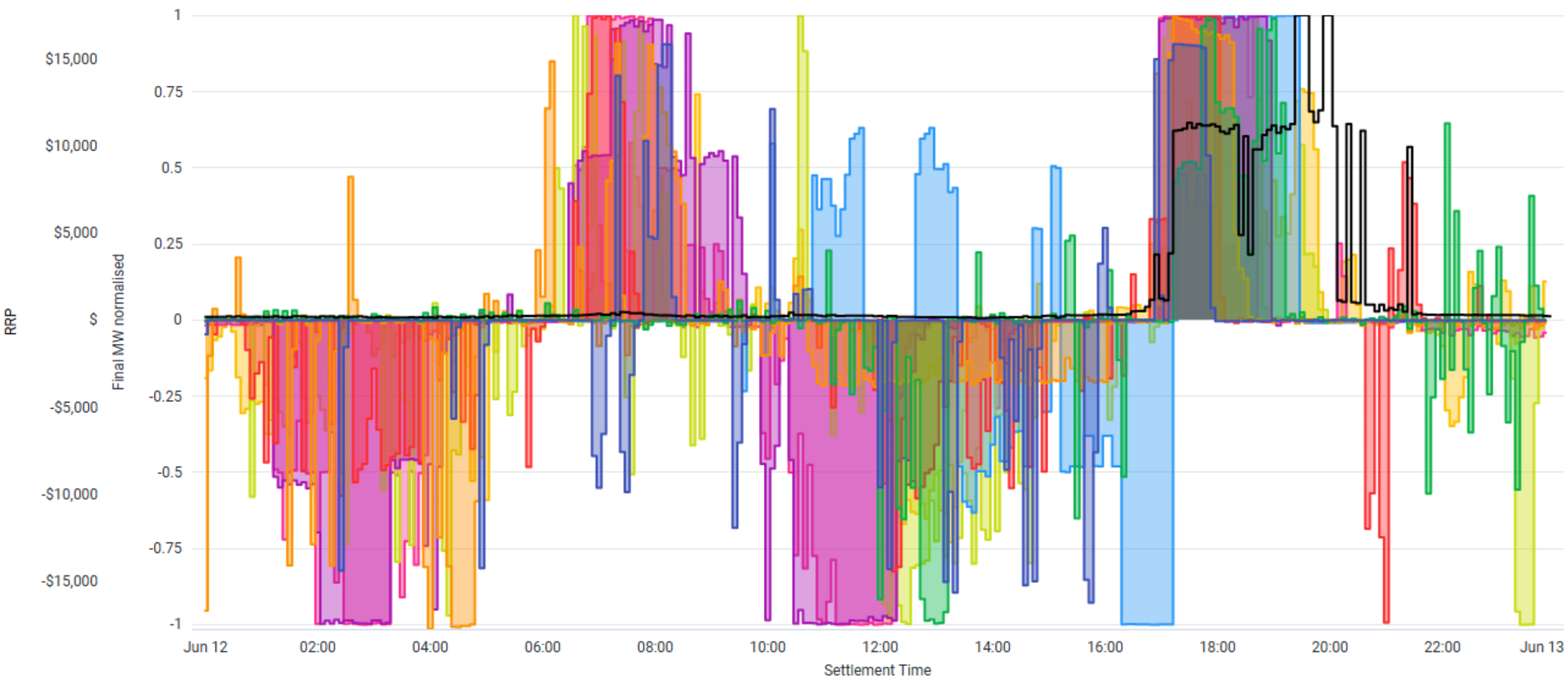
Hazelwood (1hr)  
Gannawarra (2hr)



BALB1 - Final MW normalised  
 BULBES1 - Final MW normalised  
 GANNB1 - Final MW normalised  
 HBESS1 - Final MW normalised  
 KESSB1 - Final MW normalised  
 LVES1 - Final MW normalised  
 PIBESS1 - Final MW normalised  
 RANGE1 - Final MW normalised  
 VBB1 - Final MW normalised  
 RRP

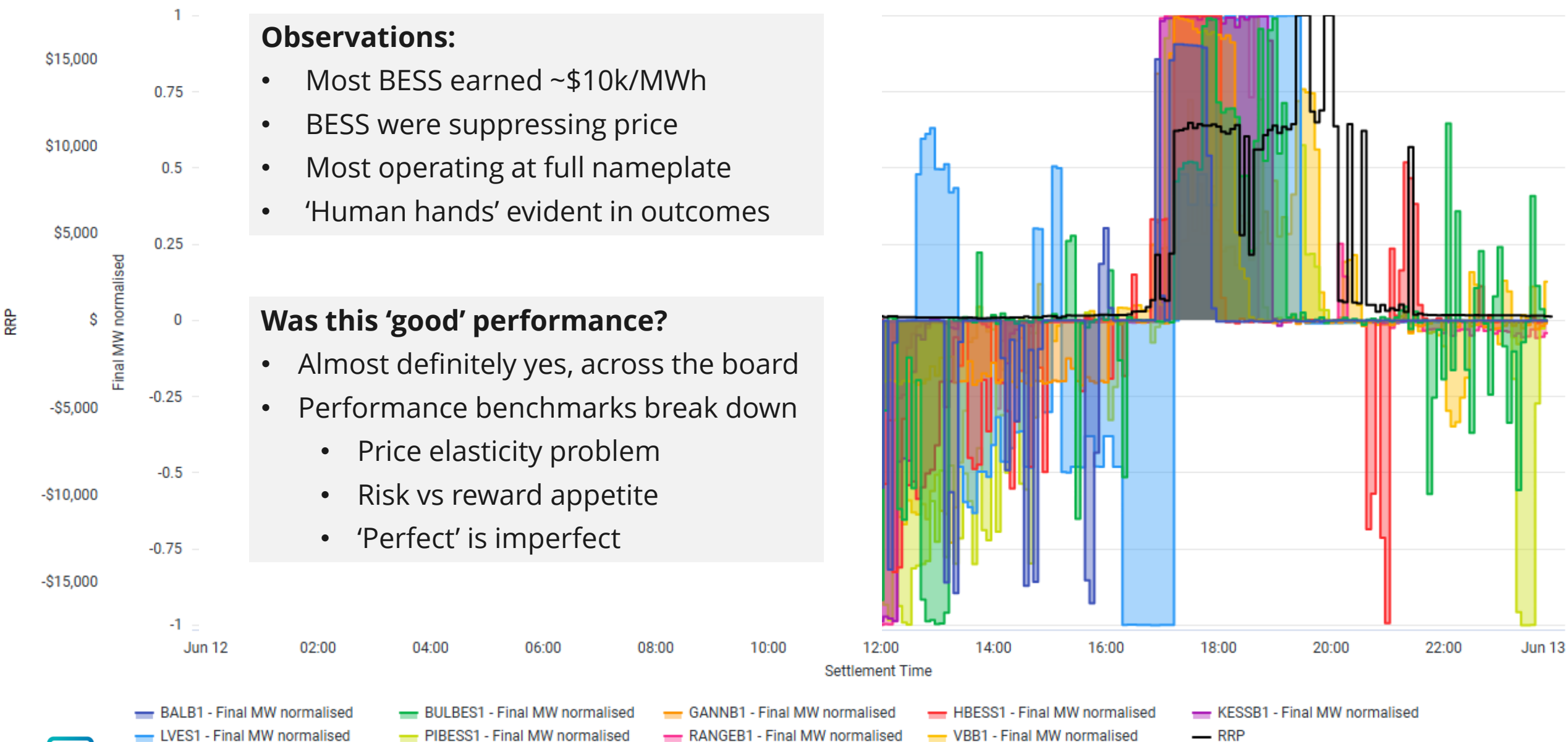






BALB1 - Final MW normalised    BULBES1 - Final MW normalised    GANNB1 - Final MW normalised    HBESS1 - Final MW normalised    KESSB1 - Final MW normalised  
 LVES1 - Final MW normalised    PIBESS1 - Final MW normalised    RANGE1 - Final MW normalised    VBB1 - Final MW normalised    RRP





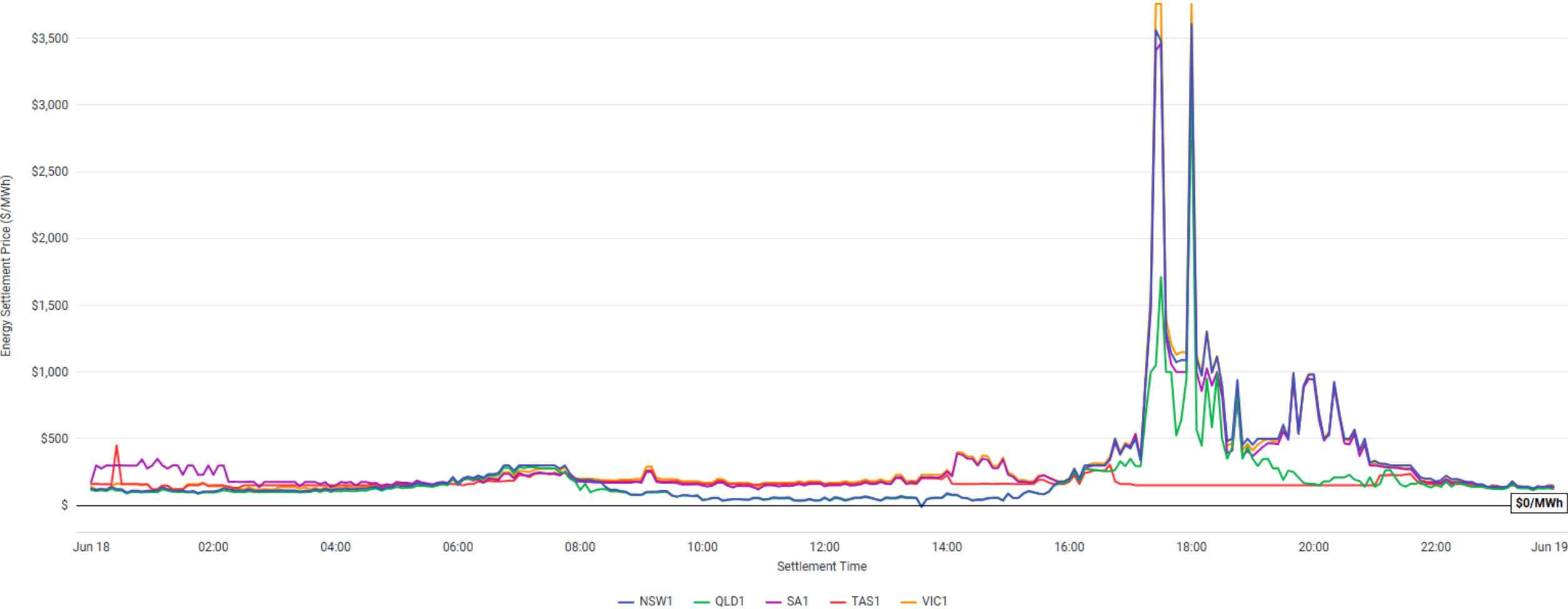


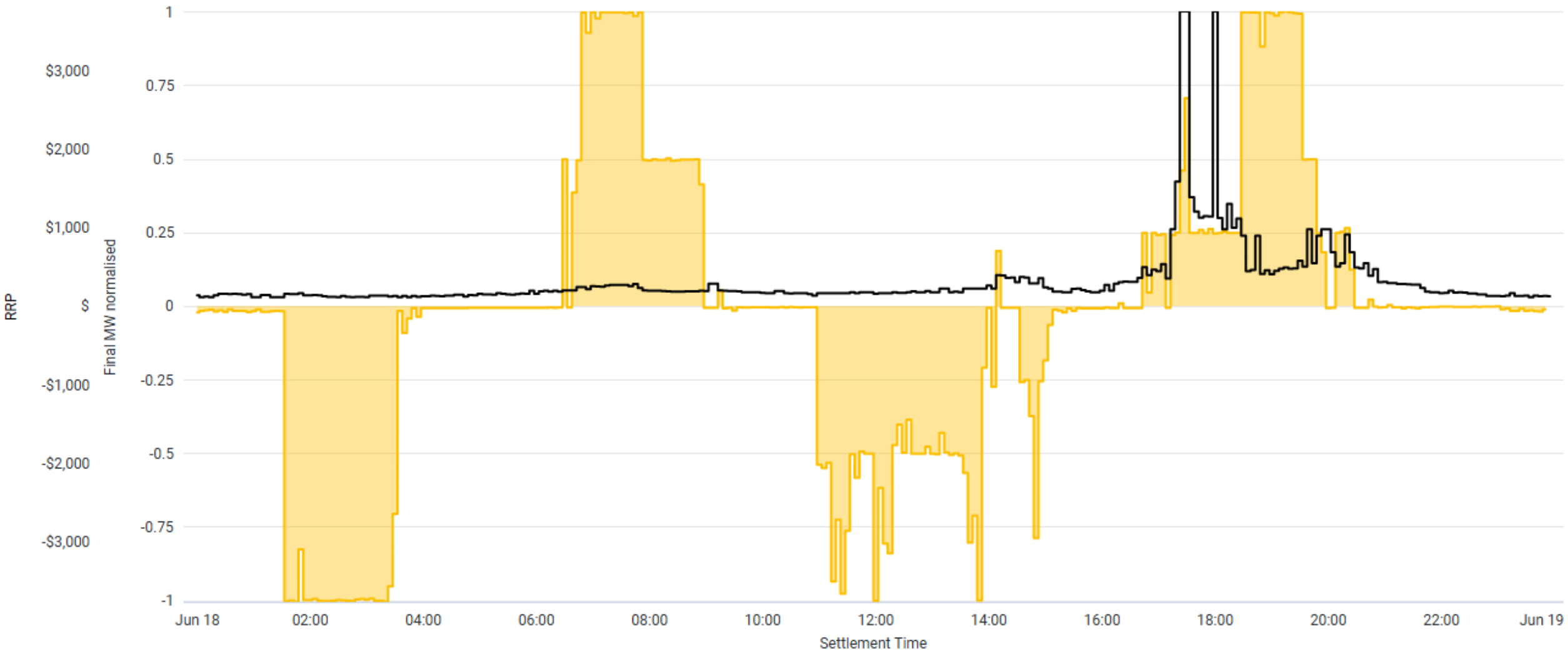


Day two: 18 June 2025

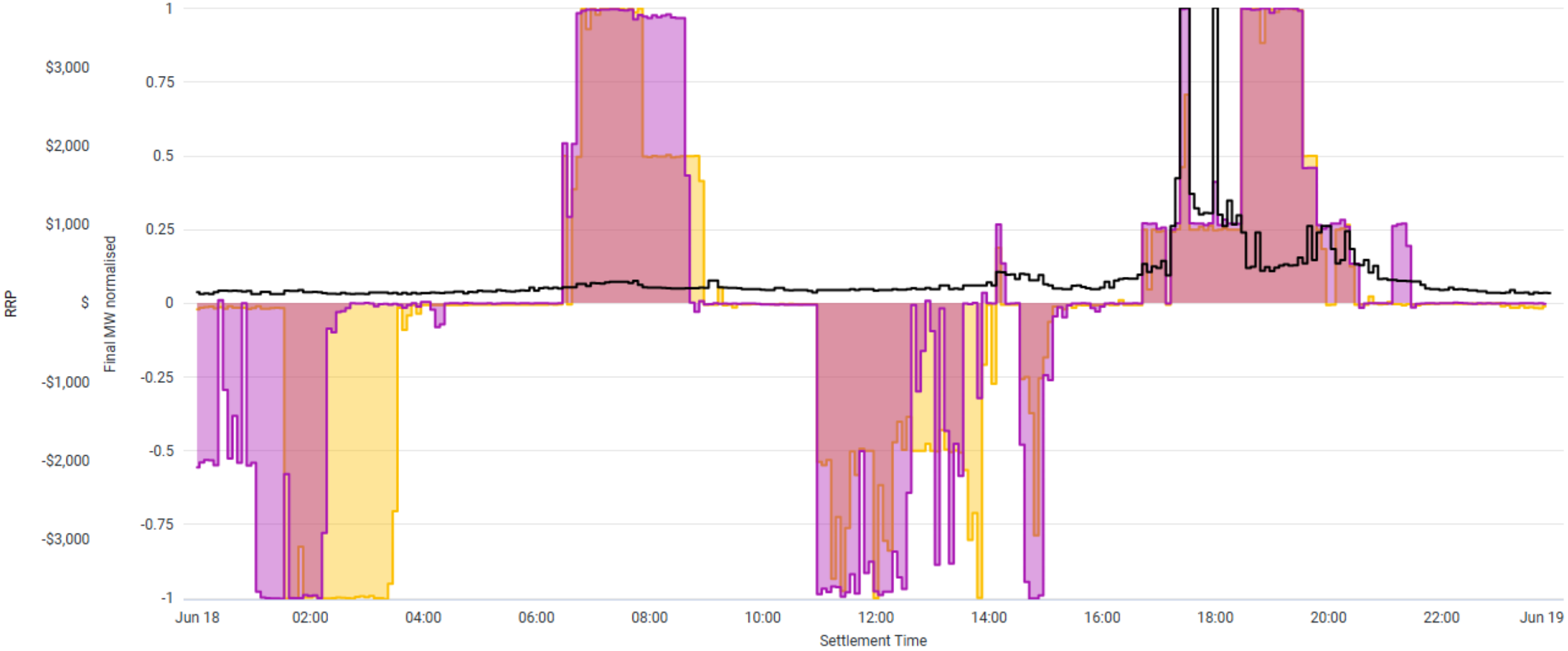
18 June 2025

3 spikes to ~\$3,500 / MWh  
amongst  
2hrs total > \$700 / MWh



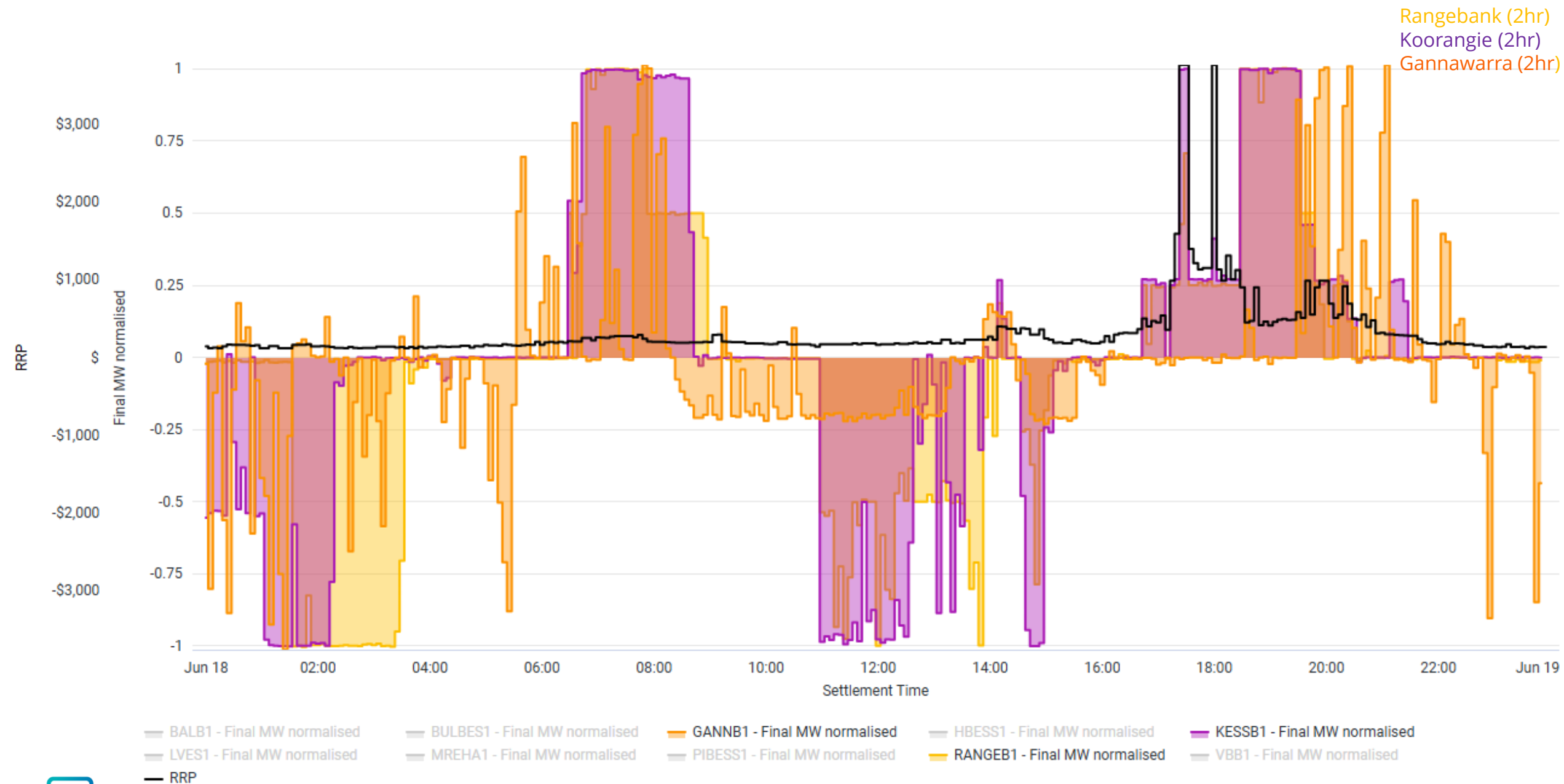


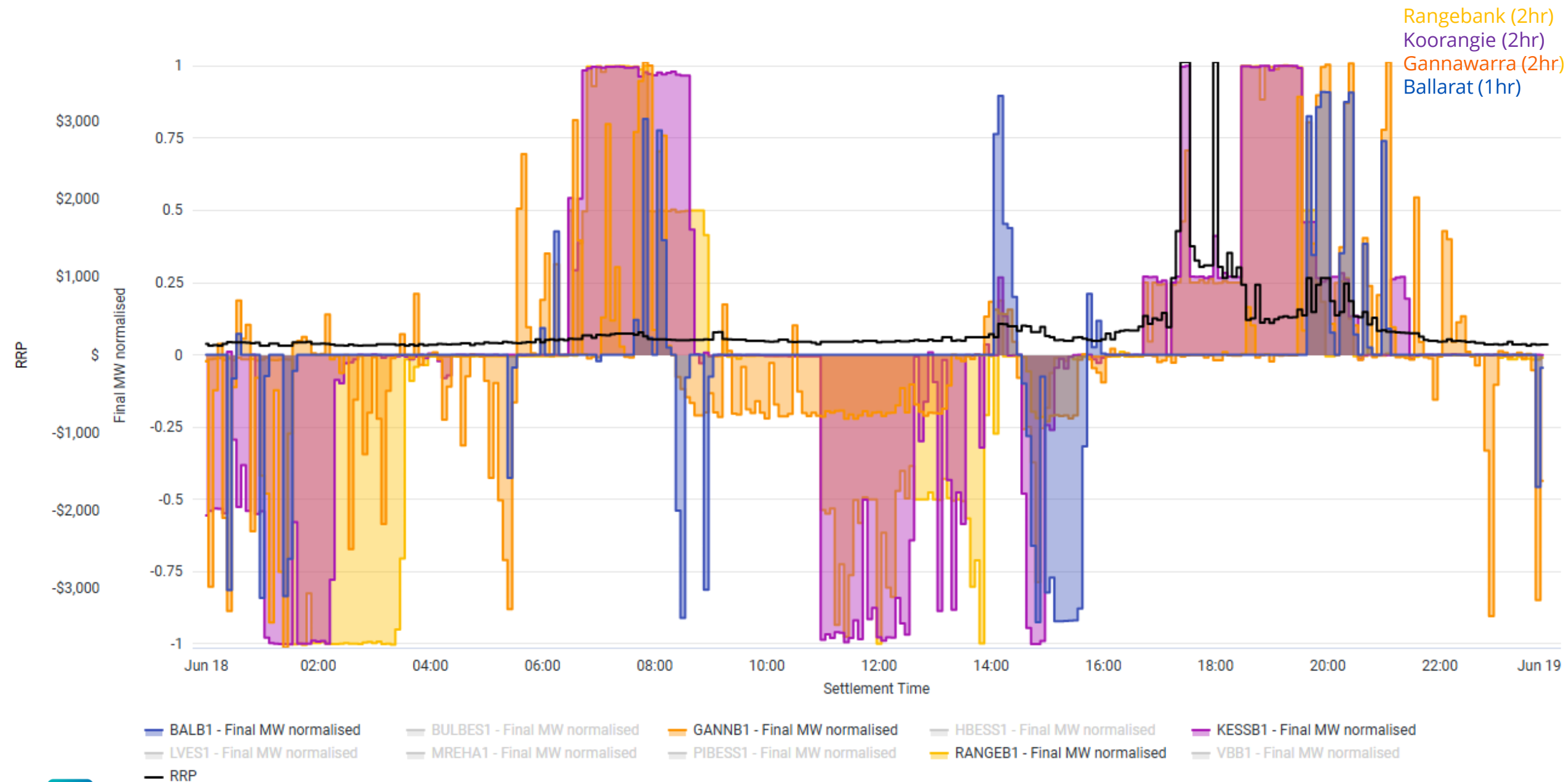
- BALB1 - Final MW normalised
- BULBES1 - Final MW normalised
- GANNB1 - Final MW normalised
- HBESS1 - Final MW normalised
- KESSB1 - Final MW normalised
- LVES1 - Final MW normalised
- MREHA1 - Final MW normalised
- PIBESS1 - Final MW normalised
- RANGEB1 - Final MW normalised
- VBB1 - Final MW normalised
- RRP

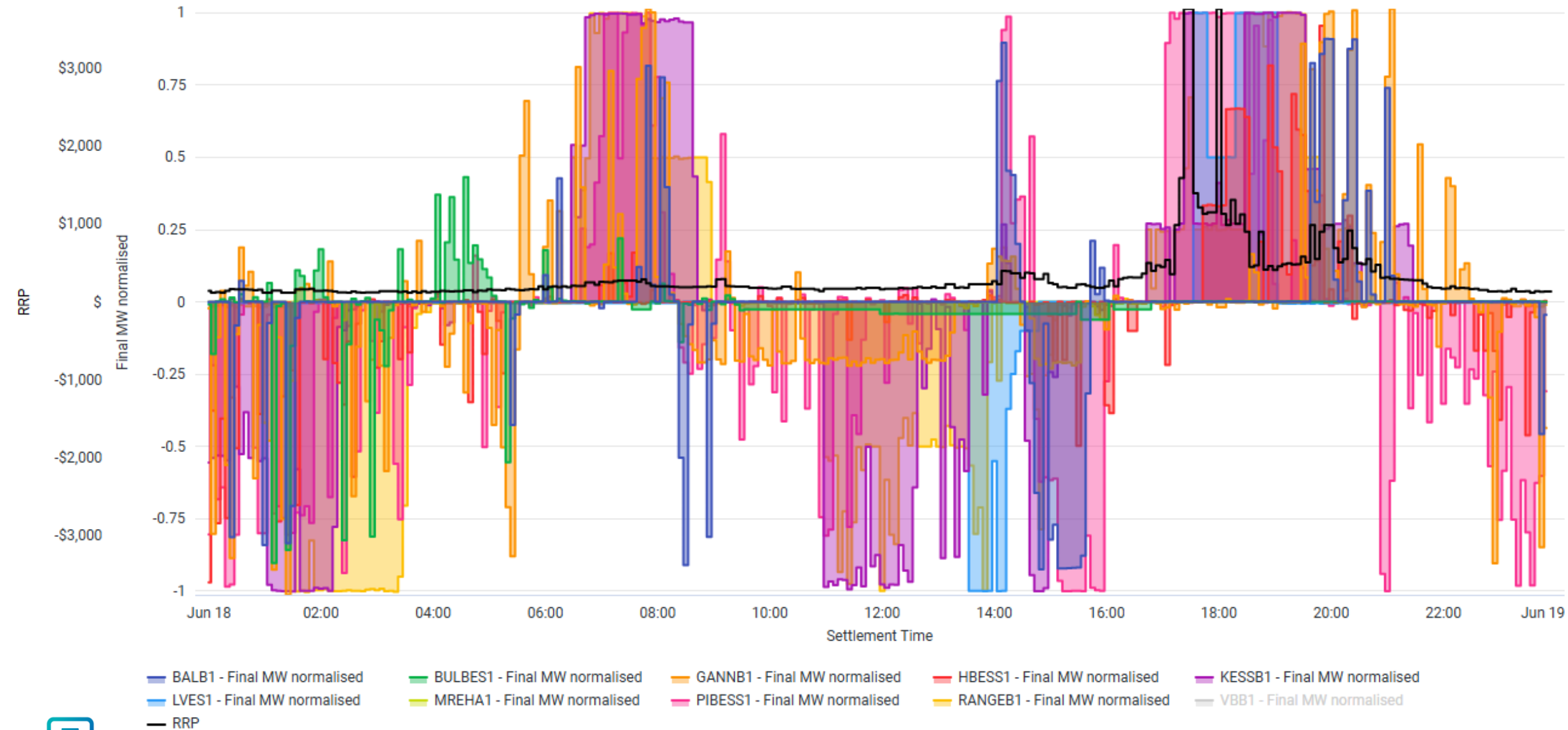


BALB1 - Final MW normalised    BULBES1 - Final MW normalised    GANNB1 - Final MW normalised    HBESS1 - Final MW normalised    KESSB1 - Final MW normalised  
LVES1 - Final MW normalised    MREHA1 - Final MW normalised    PIBESS1 - Final MW normalised    RANGE1 - Final MW normalised    VBB1 - Final MW normalised  
RRP









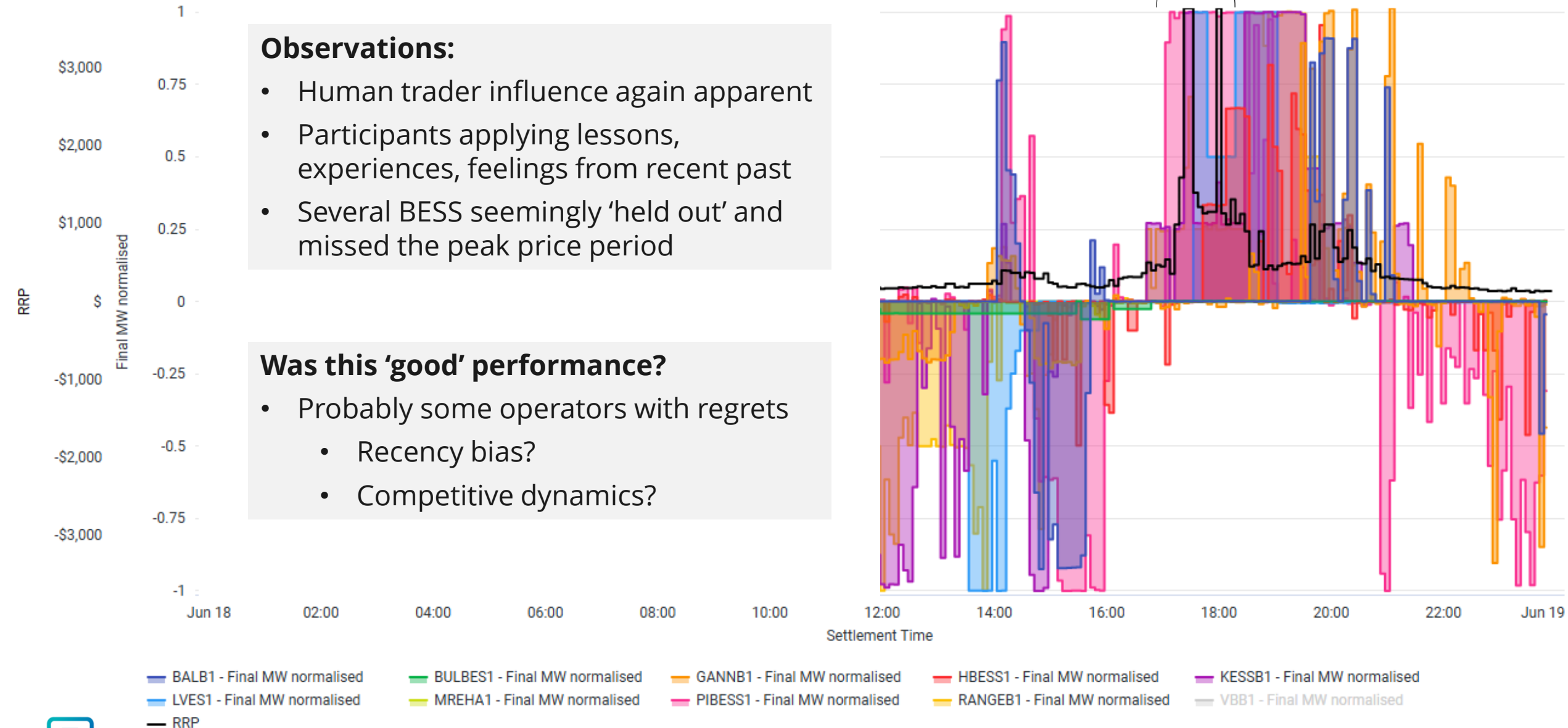
## Observations:

- Human trader influence again apparent
- Participants applying lessons, experiences, feelings from recent past
- Several BESS seemingly 'held out' and missed the peak price period

## Was this 'good' performance?

- Probably some operators with regrets
  - Recency bias?
  - Competitive dynamics?

Top 75 minutes of prices:  
only ~50% of possible fleet MW discharge



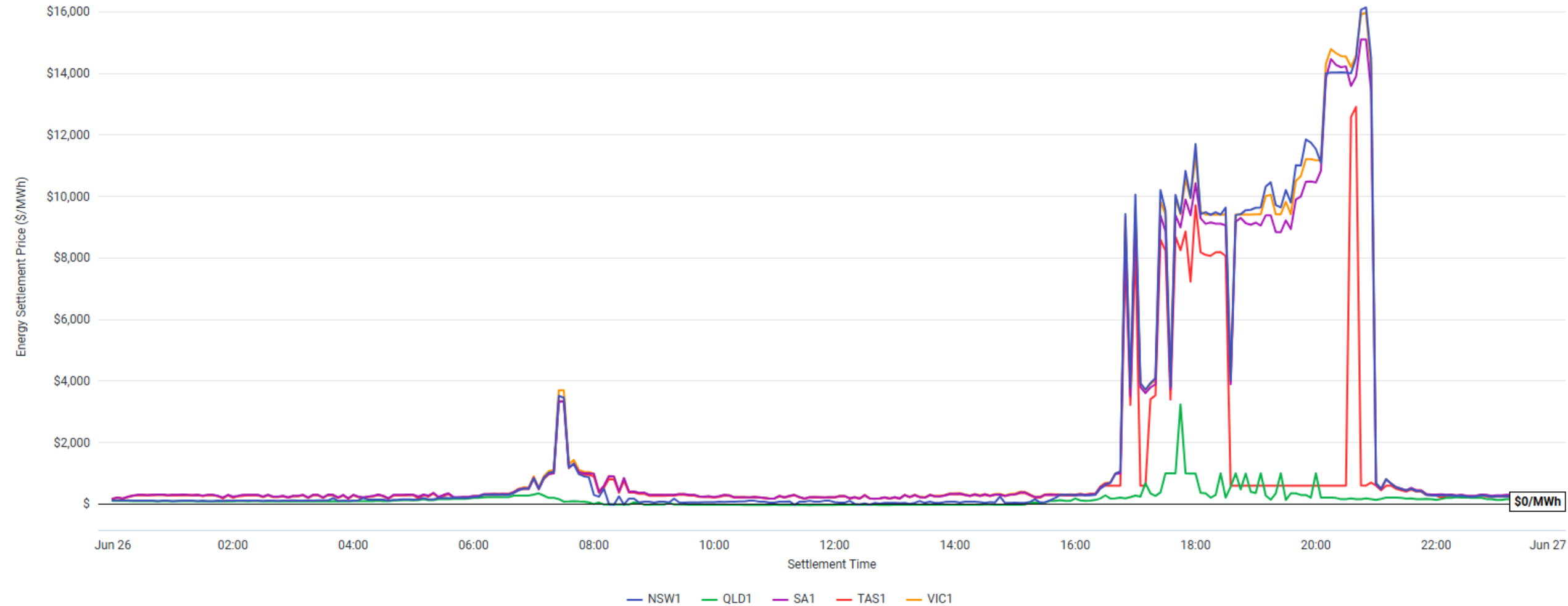


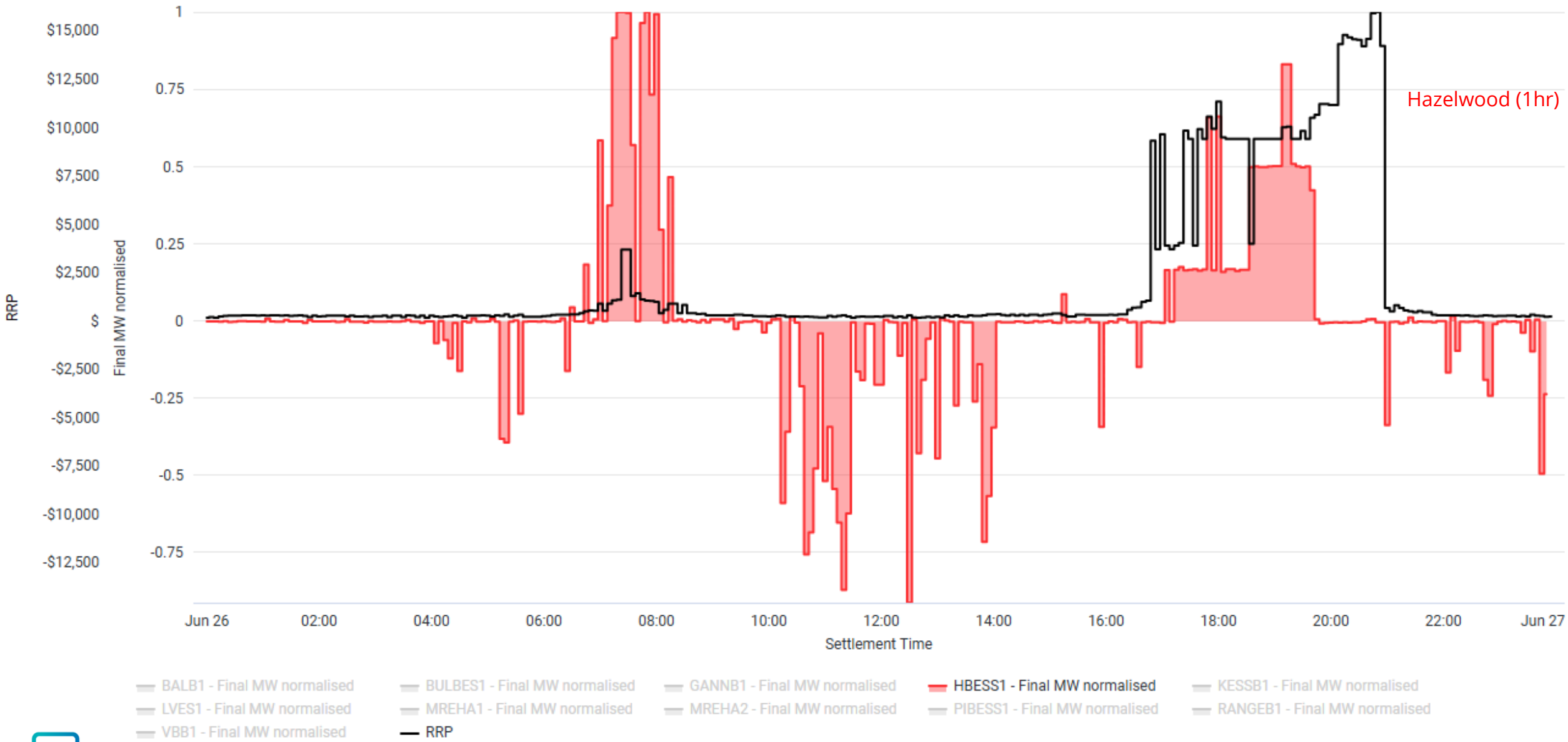


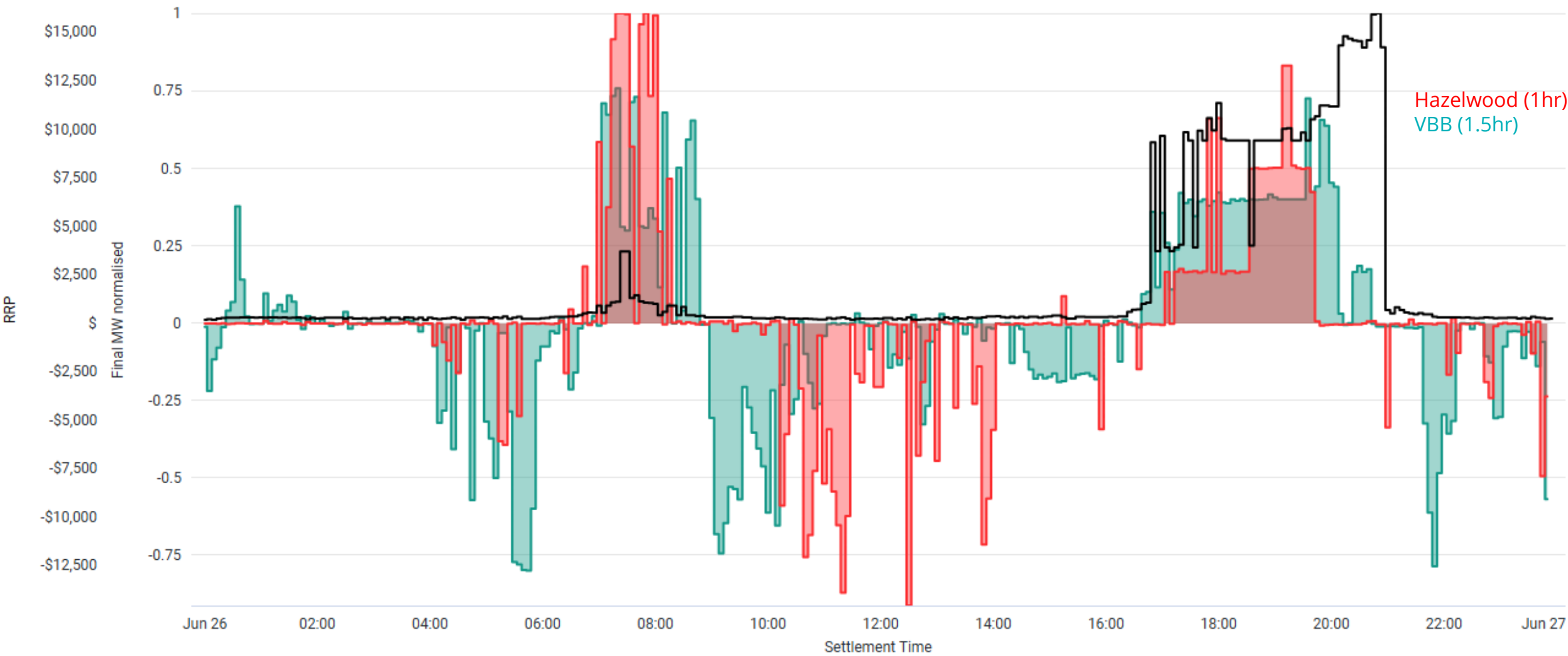
Day three: 26 June 2025

# 26 June 2026

~2 Hours of prices at ~\$9,000  
followed by  
~45min of prices at ~\$15,000

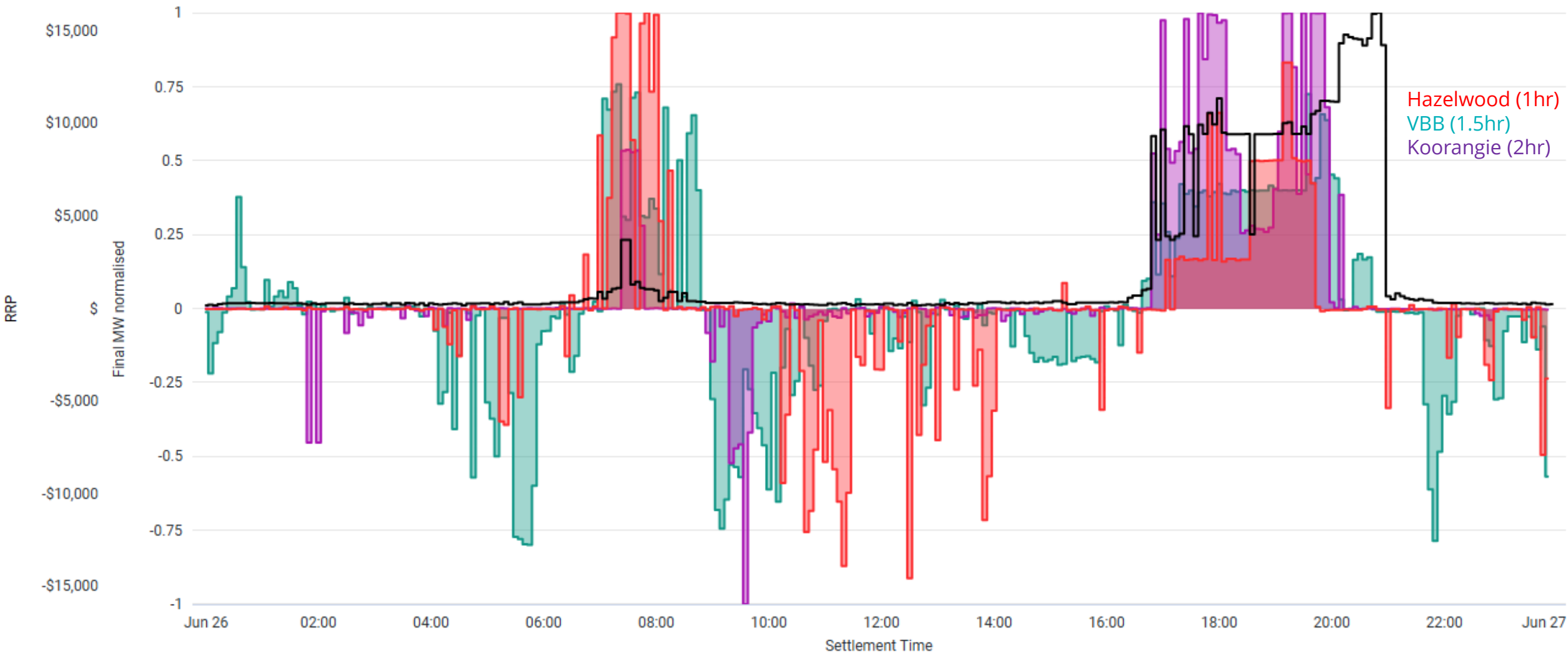






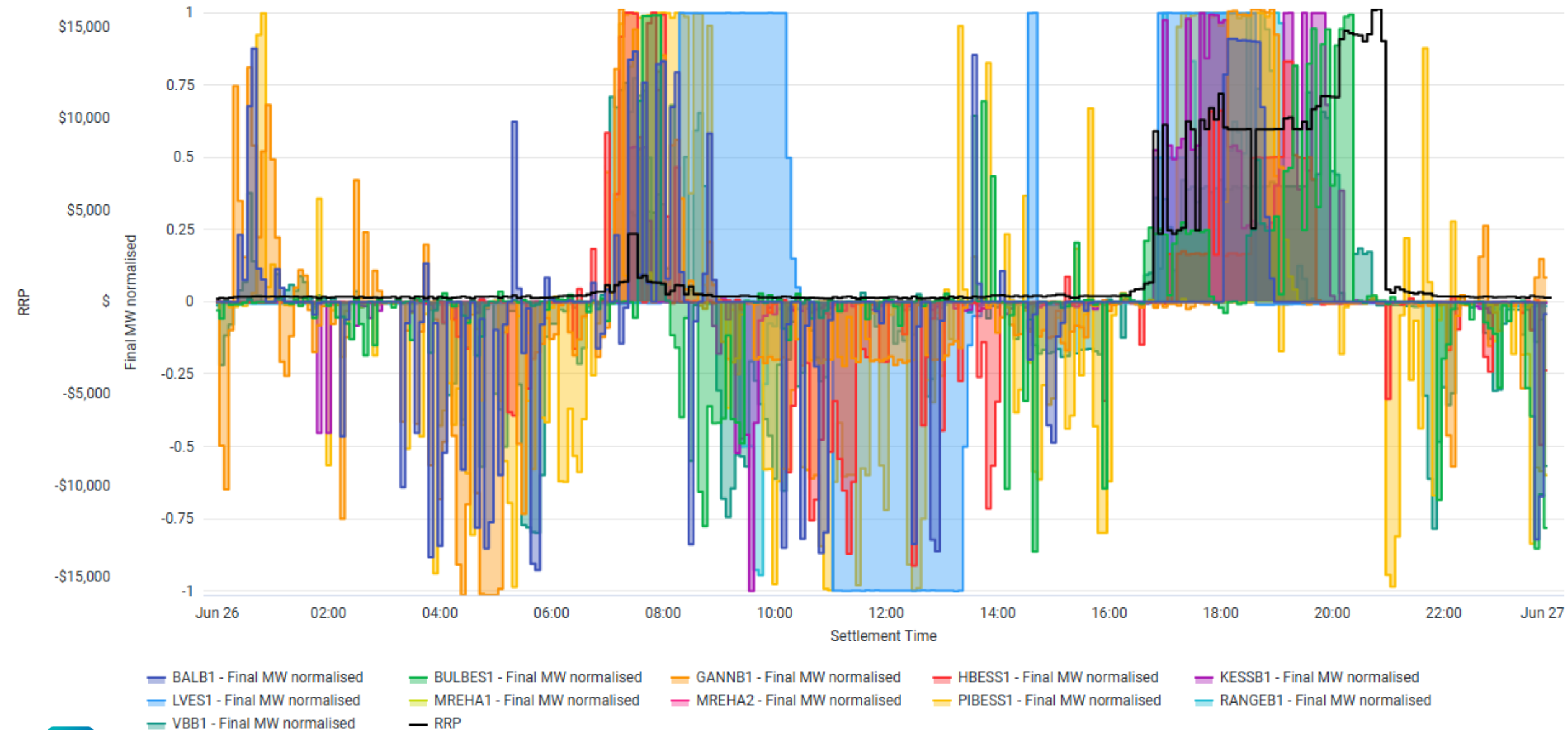
Hazelwood (1hr)  
VBB (1.5hr)

- BALB1 - Final MW normalised
- BULBES1 - Final MW normalised
- GANNB1 - Final MW normalised
- HBESS1 - Final MW normalised
- KESSB1 - Final MW normalised
- LVES1 - Final MW normalised
- MREHA1 - Final MW normalised
- MREHA2 - Final MW normalised
- PIBESS1 - Final MW normalised
- RANGE1 - Final MW normalised
- VBB1 - Final MW normalised
- RRP



- BALB1 - Final MW normalised
- BULBES1 - Final MW normalised
- GANNB1 - Final MW normalised
- HBESS1 - Final MW normalised
- KESSB1 - Final MW normalised
- LVES1 - Final MW normalised
- MREHA1 - Final MW normalised
- MREHA2 - Final MW normalised
- PIBESS1 - Final MW normalised
- RANGE1 - Final MW normalised
- VBB1 - Final MW normalised
- RRP



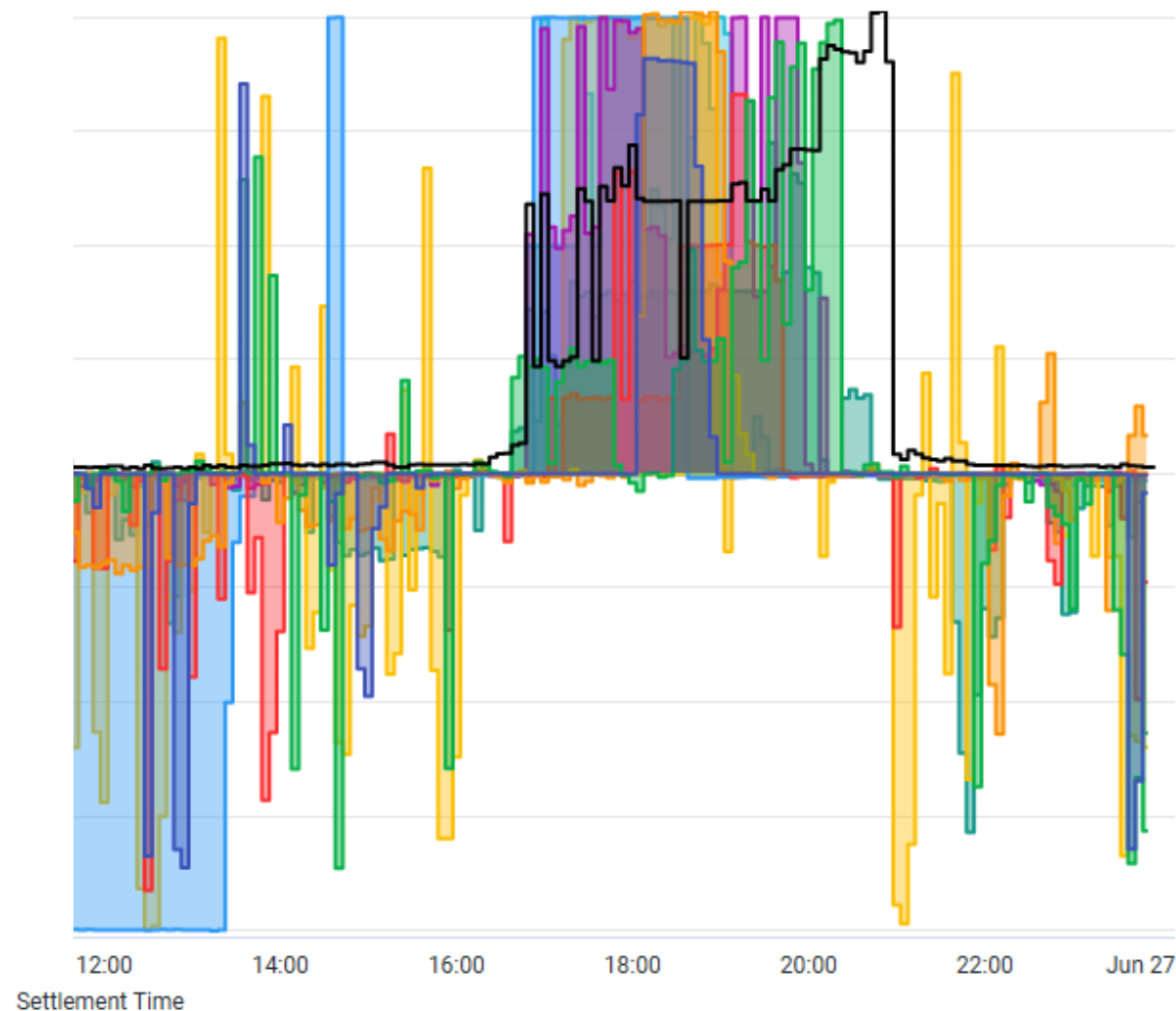


### Observations:

- No one really captured the \$15k peak
- 'Duration stretching' starting to be employed as a risk management tool
- Again, human hand + lessons from the recent past being applied

### So, was this 'good' performance?

- Almost definitely yes
- Just like 12 June, the peak prices were not realistic to have captured



BALB1 - Final MW normalised    BULBES1 - Final MW normalised    GANNB1 - Final MW normalised    HBESS1 - Final MW normalised    KESSB1 - Final MW normalised  
 LVES1 - Final MW normalised    MREHA1 - Final MW normalised    MREHA2 - Final MW normalised    PIBESS1 - Final MW normalised    RANGE1 - Final MW normalised  
 VBB1 - Final MW normalised    RRP



# Conclusions

- ✓ Lots of individual short-duration BESS pursuing own objectives = diverse, long-duration aggregate effect
- ✓ Market participants have varying risk appetites and risk/reward tolerances
- ✓ Behind every algorithm is an attentive spot trading team, adapting strategies
- ✓ 'Duration stretching' is an emerging risk hedging technique
- ✓ Performance benchmarking and 'perfect' metrics are imperfect on big days





# What tools & capabilities do you need, to perform on peak days?



Reliable,  
probabilistic price  
forecasting



Pre-defined risk  
management  
protocols



Flexible bidding  
system, with the  
right intervention  
levers



Deep, data driven  
support from bidding  
system supplier





**Matt Grover**

**Director, Energy Markets**

**E-mail: [matt.grover@fluenceenergy.com](mailto:matt.grover@fluenceenergy.com)**

Thank You