# STRATEGIES FOR REDUCING LCOX: HONEYWELL'S INNOVATIVE ROLE IN THE FUTURE OF CLEAN ENERGY

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**01** GH2 PRODUCERS & OFFTAKERS DILEMMA

02 LEVELIZED COST OF HYDROGEN - LCOH

03 KEY DESIGN AND OPERATIONAL CHALLENGES

04 STRATEGIES FOR OPTIMIZING & REDUCING

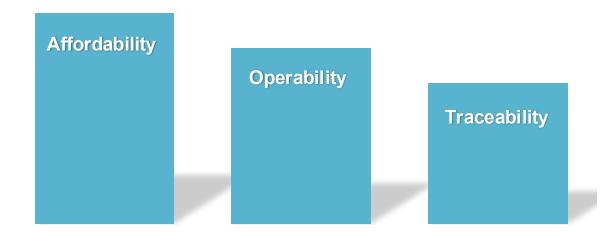
105 THE DIGITAL UNLOCK - POWER TO X VALUE CA





# BANKABILITY FACTORS PRODUCERS & OFFTAKERS DILEMMA

# Top 3 Reasons for the Dilemma





THE DIGITAL UNLOCK



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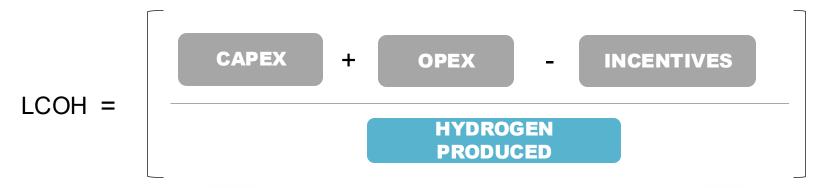
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# WHAT IS LEVELIZED COST OF HYDROGEN (LCOH)?

LCOH is a key concern for Green Hydrogen producers, and their key focus is to reduce LCOH to less than \$2 per kg Hydrogen



2019S/kg S/MMBtu Renewable H<sub>2</sub> Low Carbon H<sub>2</sub> 26.0 (Coal with CCS) 22.3 18.6 14.9 11.2 Low Carbon H<sub>2</sub> 7.4 (Natural gas with CCS) 3.7 - 0.0 2019 2030 2050

Source: BloombergNEF. Note renewable hydrogen costs based on large projects with optimistic projections for capex. Natural gas prices range from \$1.1-10.3/MMBtu, coal from \$30-116/t.

Totalized for plant life,.

Detailed LCOH calculations:

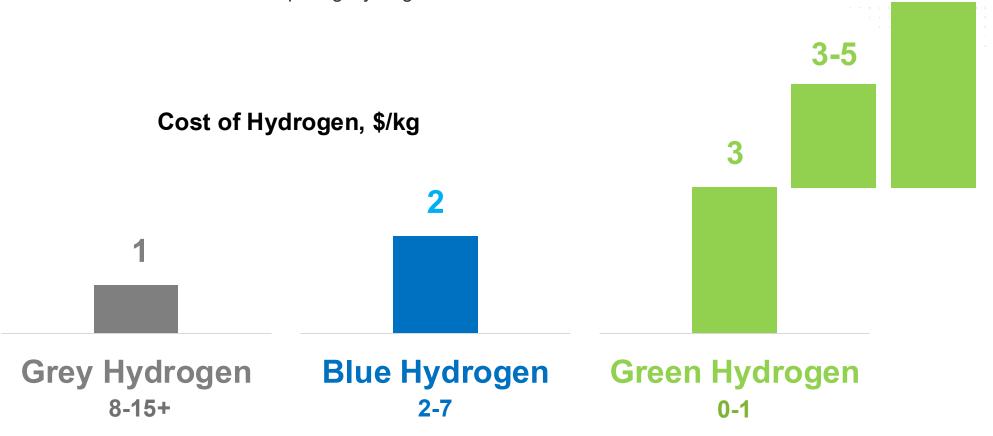
https://www.ises.org/sites/default/files/webinars/180314-IEA-SHC Webinar LCOH Calculation-Print Version.pdf

https://static.agora-energiewende.de/fileadmin/Projekte/2022/2022-12-10\_Trans4Real/A-EW\_301\_LCOH\_WEB.pdf



# THE COST OF HYDROGEN 1-2-3 RULE OF THUMB

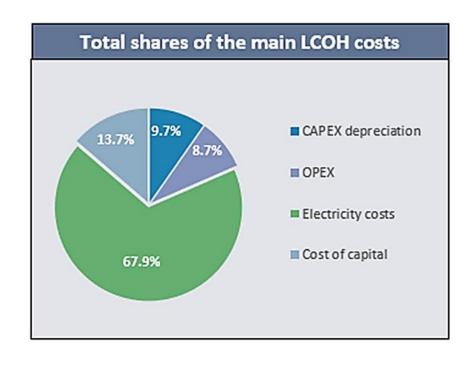
LCOH is a key concern for Green Hydrogen producers, and their key focus is to reduce LCOH to less than \$2 per kg Hydrogen



Kg of CO<sub>2</sub>e/Kg of H2



# GH2 LCOH MAKE-UP



# Electricity constitutes 60-70% of the LCOH for Green Hydrogen.

Electrolyzers constitute ~50% of CAPEX.

# **How to minimize LCOH?**

- Electricity
   Reduce Cost & Optimize usage.
- Electrolyzer
   Improving Efficiency and Scale.
   Extending Lifetime.
- Government Incentives

Leveraging Government Support and Policy.

# REDUCE & OPTIMIZE ELECTRICITY USAGE & COSTS



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# **GREEN HYDROGEN PLANT TOP CHALLENGES**

LCOH is a key concern for Green Hydrogen producers, and their key focus is to reduce LCOH to less than \$2 per kg Hydrogen

**Cost of electricity** 

Forecasting electricity cost

Electrolyzer degradation

**Electrolyzer performance prediction** 

Cost of hydrogen production

Power profile variations

Renewable energy mix

Multiple electrolyzer stacks

Manage startup/ shutdown sequence

Carbon intensity monitoring and management

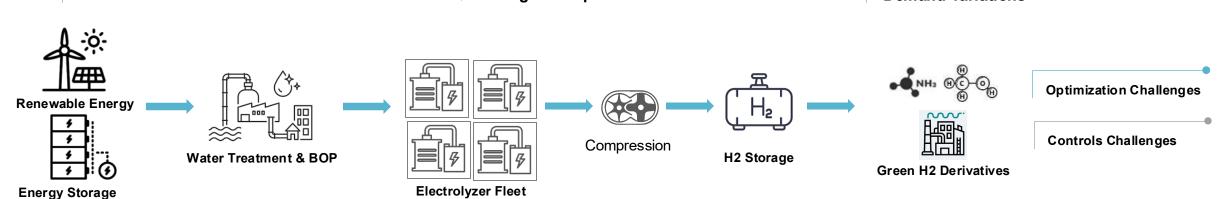
**Energy storage management** 

Compressors control & operations

Manage turnup & turndown

Green hydrogen storage and safety

Demand variations





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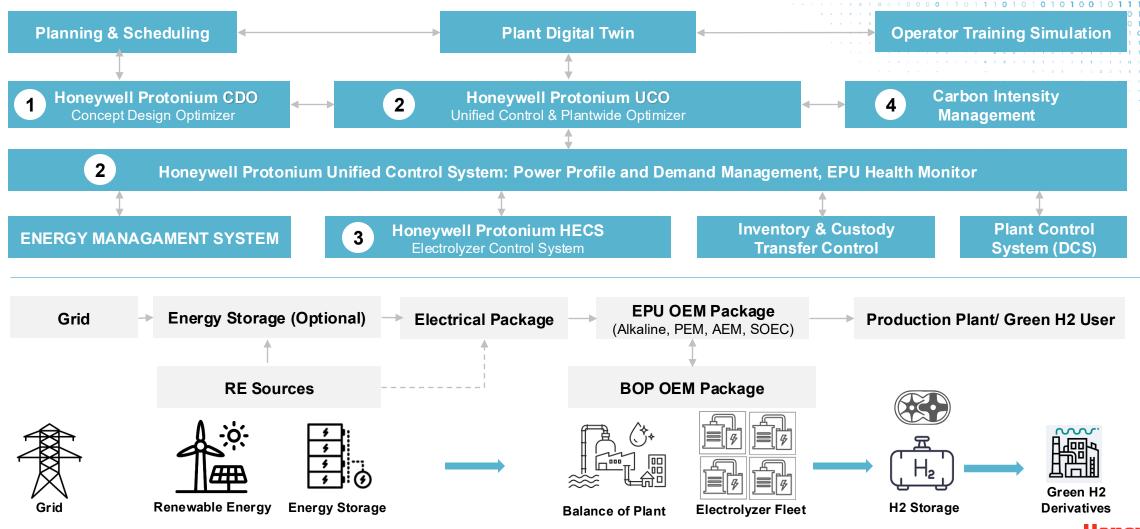




# HONEYWELL PROTONIUM<sup>TM</sup> GREEN HYDROGEN OFFERING



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# **HONEYWELL PROTONIUM™ CDOCONCEPT DESIGN OPTIMIZATION**

Reduce CAPEX and LCOH upfront at concept stage



## **Fast Techno-Commercial Proposals and Decisions**

Ready to digest information & insights on dashboards/ reports



## **Developed for Green H2 specific Design Challenges**

Power Intermittency, Carbon Intensity, Low LCOH



## Flexible for Wide Design Scenarios

Cover Value-chain (Grid to Gate), User Selectable Objective



## **High Performance Optimization**

· Optimizes design for given objective in minutes



### **Long Time Horizon**

Accounts for CAPEX and OPEX playout on longer period



## **Optimize for Carbon Intensity Targets**

Configure CO2 Equivalent Targets, Incentives and Constraints



## Dashboard and Reports

Analysis, Design, BOM, Financials

Sizing, BOM, CAPEX, OPEX, LCOH, NPV, IRR





## **Design & Optimization Engine**

Green H2 Plant Optimization



Green H2 Plant Design

Case-Comparison, What-if Analysis, Multi-Objective Opt.







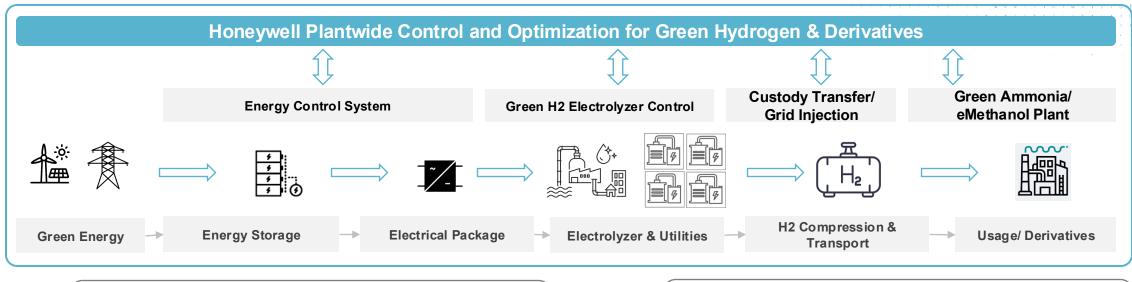


Constraints, Cases, Objectives



# HONEYWELL PROTONIUM™ UCO UNIFIED CONTROL & OPTIMIZATION

Reduce OPEX and Maintenance cost, Comply with Regulation and Enable Incentives





## **Effective Power Intermittency Management**

 Ensure Plant Safety and Reliability, Demand Fulfillment and Capacity Utilization



# Intelligence to make complex decisions at speed

• Energy Mix, Curtailment, Carbon Intensity management, inventory management, electrolyzer life optimization



## Schedule, Control and Optimize Production plant

 Plantwide integration, Look ahead scheduling, Minimize Shutdowns, Optimize for lower LCOH and Electrolyzer health

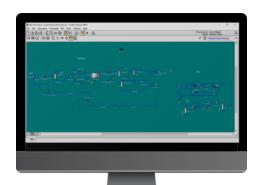


## **Dynamic Production Planning**

· Adjust to Weather forecast, Demand Profile changes, Carbon Intensity



CARBON INTESITY MANAGEMENT





- Digital Twin for Emissions
- Carbon Intensity Calculation
- Carbon Intensity "WHAT-IF" Analysis



DIGITAL HYDROGEN PASSPORT & OPTIMIZED CARBON INTENSITY

■ Trending, Ararm and Diagnostics of CI

and





# CARBON OPTIMIZATION

- Carbon Intensity Target Control
- Realtime Energy Optimization
- Power Mix Optimization
- Predictive Asset Effectiveness
- Constraint based CI Optimization

# **ENERGY & EMISSIONS MANAGEMENT LEADS TO A CLEAN PRODUCT PASSPORT**



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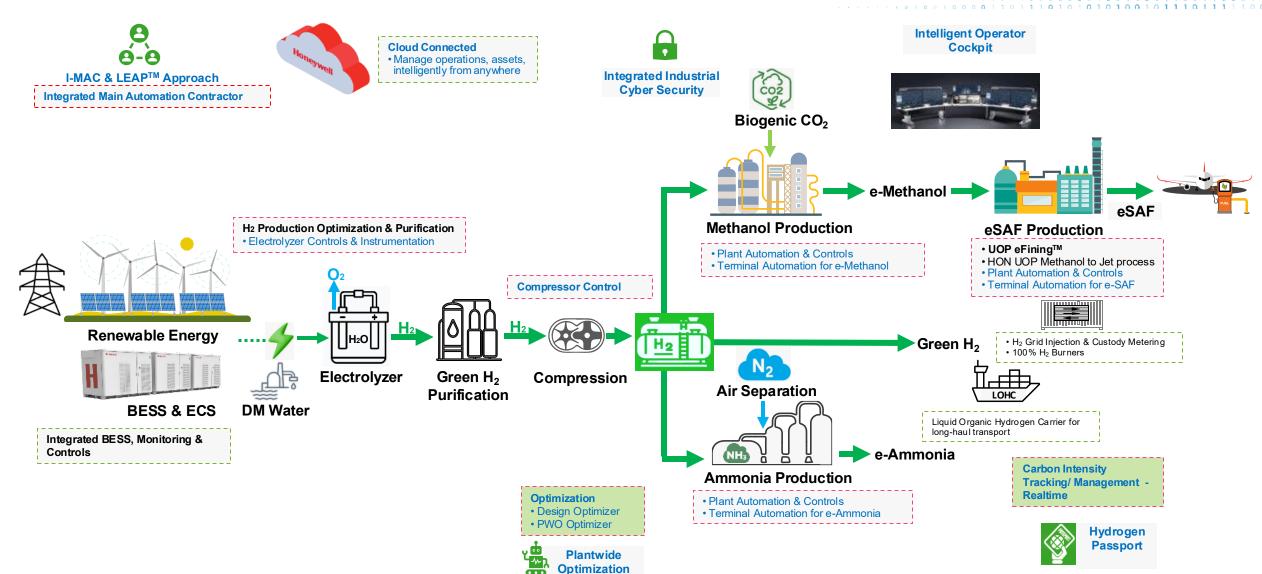
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# POWER-TO-X INTEGRATED SOLUTIONS ACROSS VALUE CHAIN



# **OUTCOME DRIVEN DIGITAL READY GH2/Derivatives**





YOUR FACILITY FASTER

Agile Engineering, Embedded Knowledge



Optimized
Performance,
Embedded Knowledge

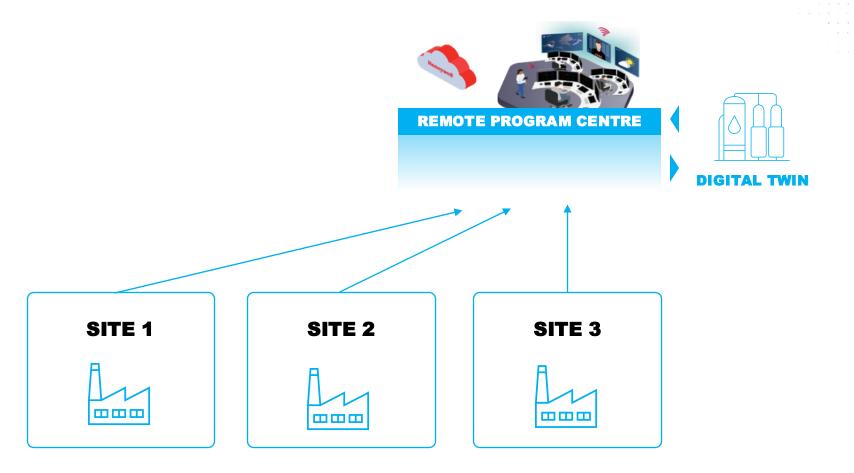


# HYPER-SCALING OUTCOMES

- Savings on OT Integration for Day 1 Digital Readiness
- Reduced Schedule for Early Peak capacity
- Savings on Capex
- Increased Productivity, Overall Equipment Effectiveness (OEE) and Capacity Factor
- Reduced Lifecycle Cost of ownership
- Delivering and Tracking Green Premium
- Designed for Cyber Resilience



# **OUTCOME DRIVEN DIGITAL READY eFuels**



# HYPER-SCALING OUTCOMES

- Savings on OT Integration for Day 1 Digital Readiness
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# THE DIGITAL UNLOCK HONEYWELL PROTONIUM™

# **HONEYWELL PROTONIUM™**

Honeywell Protonium CDO
Concept Design Optimization

Honeywell Protonium HECS
Hydrogen Electrolyzer Control System

Honeywell Protonium UCO
Unified Control & Optimization

## Feasibility and Bankability

# **Electrolyzer Performance and Longevity**

# Optimized OPEX and Effective Energy Management

- Optimize plant design (Electrolyzer, H2 Storage, BESS, Compressors, etc.).
- What-If scenarios for optimized LCOH, CAPEX and OPEX.
- Fast Techno-Commercial proposals & Decisions.
- Optimize for Carbon Intensity Targets.
- Define plant operations philosophy.

- Electrolyzer performance & degradation monitoring.
- Faster project delivery and Minimized engineering & testing.
- Standard function blocks, HMI and and Prebuilt KPIs.
- **Remote monitoring** of electrolyzers performance parameters.
- Cyber Security out of the box (ISA Secure CSA L2).

- Streamlined operations across the H2 value chain.
- Effective power profile & intermittency management.
- Intelligence to make complex decisions at speed.
- Dynamic production planning.
- Schedule, Control and Optimize Production.



